STATE OF		co							30	9 - 015 - 25 7 <b>4</b> 7
ENERGY AND MINE		ATMENT	<u>ر</u> `.			ON DIV	ISION		Form C-101	
				P.	O. BOX 2	084 R	FCFIVE	DRY	Revised 10	
SANTA FE		<del>,    </del>	SA	NTA FE	, NEW M	EXICO 8	7501'' -			e Type of Lease
FILE 277						PR 23	1097	STATE		
U.S.G.S.						1 7	FN 40	1301	.5. State Oil	& Gas Lease No.
LAND OFFICE	E d						<b>O.</b> C.	D		
OPERATOR				·	<u> </u>				$\gamma$	
AF	PLICATIC	N FOR PE	ERMIT TO	DRILL, I	DEEPEN,	ORIELUC	BACK!		711111	
la. Type of Work									7. Unit Agr	eement Name
	DRILL			DEEPEN			PLUG			·
• Type of Well					_	•••••• <b>—</b>			1 7	_ease Name
	GAS WELL	011	•CR			ZONE			State	
2. Name of Operator									9. Well No.	
Spectrum 7		<u>tion Co</u> n	npany		·		<u></u>		2	
3. Address of Opera			_					11	L.T.	nd Pool, or Wildcat
P. 0. Box		idland,	Texas 7						Red La	ke Queen Graybur
4. Location of Well	UNIT LETTE	•P	Lot	CATED 33	<u> </u>	EET FROM THE	Eas	L		
<b>430</b>	FEET FROM	THE Sout	<u>h</u>	E OF SEC.	24 -	<u>we.</u> 16-S	PGE. 2	8-E HMPM	711111	
illillilli	IIIII				///////			//////////////////////////////////////	12. County	
MMM	IIIII	ΤΠΠ	TIIII	IIII	IIIII	777777	777777	<u> 111111</u>	Eddy	
illillilli			//////		///////		HHHH	HHHH	HHHH	
MMMM	7777777	ΠΠΠ	TIIII	IIII	IIIII	THH T	ППП	111111	111111	
illillilli		///////		///////	//////	9. Froposed I	Depth	19.4., Formatio	a Sucha	20. Rotury or C.T.
		ШШ	<u>11111</u>	111111		1,800		Penrose	-Sand	Rotary
1. Elevations (shou		KT, esc.j	L			1B. Drilling (				. Date Work will start
	593.4		Singl	e Well H	Bond of	Artesia 🛛	Fishing	Tool Co.	4	27-87
23.			P	ROPOSED	CASING AND	CEMENT PR	OGRAM			
SIZE OF H	IOLE	SIZE OF	CASING	WEIGHT	PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4		8-5/	/8	24		300'		22	0	Surface
7-7/8		4-1/	2	10.5 1,8		800' 490		0	Surface	
							• • • •			
	1			1		1		1	4	l
220 sac		culating	g cement	. Drill	a 7-7/8	8" hole d	to T.D.	ce casing of 1,800 ace.		
A 3.000	) PSI wor	king pre	essure B	OP will	be used	•				
										ister in 1
										ション たいしょう パント・アント ひんしょう ひんしょう ひんしょう ひんしょう
	•									5-1 81
÷								, .		120 DAVC
									10-10-	R <u>/ 20</u> DAYS 27 - 27
ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO BEEPEN OF PLUE BACK, SIVE DATA ON PROSENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- (E ZONE. GIVE BLOYOUT PREVENTER PROGRAM, IF ANT.										
ereby centify that 11	he information	above is th	se and comp	iete to the b	est of my kny	pwledge and b	ellef.			
- the	2115	(in	2	Tak.	Engine	or .			Anri	1 20, 1987
ne				Tule	PURTUG			, <i>l</i>	vote	
(Thi	a space for St	ate Use)								

	Criginal Signed By
PROVED BY	Mike Milliamstitle_
INTIONS OF APPROVAL	Inspector

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APR 2 7 1987

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IDITIONS OF APPROVAL, IF AN (1) & Gas Inspector

## MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.	
Operator			Lease	· · · · · · · · · · · · · · · · · · ·	Well No.
•	7 Exploration	Co	State 24		2
Unit Letter	Section	Township.	Range	County	
P	24	16 South	28 East	Eddy	
Actual Footage Loc				<u> </u>	
430	feet from the	South line and	330	feet from the	East line
Ground Level Elev.	Producing For		Plend		Dedicated Acreage:
3593.4	Penrose	Grayburg	40 Acres		
2. If more th		dedicated to the will			on the plat below. hip thereof (both as to working
3. If more the dated by c Yes	an one lease of d communitization, No If a	nitization, force-pool	ng. etc? (), (C, D. ARTESIA, OFFIC Connortiduction	E	ts of all owners been consoli-
this form i No allowal	f necessary.) ble will be assign	ed to the well until all	interests have been	consolidated (by	communitization, unitization, been approved by the Commis-
			1	<u> </u>	CERTIFICATION
				Nor Jj Postu Er Compo Sp Date	ngineer
RECONTRACTION OF THE OWNER	No		33	Date S	ernby certify that the well location wn on this plat was plotted from field as af octual surveys mode by me or ar my supervision, and that the same true and correct to the best of my wiedge and belief. Surveyed April 16, 1987 tered Professional Engineer Land Surveyor
0 330 660	90 1320 1680 19	10 2810 2640 2000	1600 1000	BOQ O	CONALD J. EIDSON, 3239

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