Submit 5 Copies Appropriate District Office DISTRICT J		of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSER	VATION DIVISION	See Instructions
P.O. Drawer DD, Anesia, NM 88210	P.C	D. Box 2088	MAR 2 7 1991
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	2	v Mexico 87504-2088	
I.	TO TRANSPORT	VABLE AND AUTHORIZAT OIL AND NATURAL GAS	TION ARTESIA, OFFICE
Operator Beach Exploratio	/		Well API No.
Address 800 N Marianfald	Ste. 200 Midland, Texa		
Reason(s) for Filing (Check proper box		IS 79701 Other (Please explain)	
New Well	Change in Transporter of:		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		ue to Unitization for oject. State "24" #2
f change of operator give name and address of previous operator			
I. DESCRIPTION OF WEL	L AND LEASE		
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease No.
Red Lake Unit	2 × Red La	ke, East On,Grybg.	State, Federal or Fee
Unit LetterP	;	East Line and 430	Feet From The Line
Section 24 Towns	ship 16S Range	28E , NMPM ,	Eddy County
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NA		County
Name of Authorized Transporter of Oil	AND NA OF CONdensate		pproved copy of this form is to be sent)
Permian		P.O. Box 1183 Hous	ston, Texas
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	When ?
V. COMPLETION DATA			
V. COMPLETION DATA Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	1 New Well Workover De Total Depth	pepen Plug Back Same Res'v Diff Res'v P.B.T.D.
V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X)	New Well Workover De	l
V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod.	1 New Well Workover De Total Depth	P.B.T.D.
V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AN	1 New Well Workover De Total Depth	P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well n - (X) Image: Compl. Ready to Prod. Date Compl. Ready to Prod. Image: Compl. Ready to Prod. Name of Producing Formation Image: Compl. Ready to Prod.	1 New Well Workover De Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas Well n - (X) Image: Compl. Ready to Prod. Date Compl. Ready to Prod. Image: Complex Compl	I New Well Workover De Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) terforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after	Oil Well Gas Well n - (X) Image: Compl. Ready to Prod. Date Compl. Ready to Prod. Image: Complex Compl	1 New Well Workover De Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.)
V. COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after tate First New Oil Run To Tank	Oil Well Gas Well Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AN CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test	1 New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) as lift, etc.)
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.