Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u>		OIL (Minerals and N CONSERV P.O.	New Mexico latural Resources ATION DI Box 2088 Mexico 87504-	VISION		RECEIVE APR - 4 O, C, E	See Instruct 1994 Bottom o	-89 Lions
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQL			ABLE AND AU					
Openior Beach Exploration			······				PI No.		<u></u>
Address		<u>v</u>							
800 N.Marienfeld Reason(s) for Filing (Check proper box)		U Midl	and, lexas		Please explai	1)			
New Well		Change in	Transporter of:		•		**Amended		
Recompletion	Oil Casinghea	ad Gas	Dry Gas				Unitiza . State		
f change of operator give name ad address of previous operator						<u>.</u>			
I. DESCRIPTION OF WELL	AND LE	ASE		<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		· · · · · ·			
Lease Name		Well No.	Pool Name, Inch	uding Formation			Lease	Lease	No.
Red Lake Unit		3	Red Lak	e, East		State, I	Federal or Fee		
Unit LetterP	33	30	Feet From The	East Line an	d 430	Fee	t From The	South	Line
Section 24 Townsh	un 16	5S		005			ddy		
			Range	, , , , , , , , , , , , , , , , ,	м,			C	
II. DESIGNATION OF TRAM Name of Authorized Transporter of Oil		R OF O or Conder		URAL GAS Address (Give ac	dana ta ulia	.			
Permian SCURLOCK	PERMIAN C			P.O. Box	1183 Ho	ouston,	Texas	m is io de senij	
Name of Authorized Transporter of Casir	nghead Gas		or Dry Gas	Address (Give ad	laress to whic	h approved	copy of this for	m is to be sent)	
f well produces oil or liquids,	Unit	Sec.	Twp. Rg	e. Is gas actually co	mnected?	When	7		·
the location of tanks.	N	25	165 28H		<u> </u>				
this production is commingled with that V. COMPLETION DATA	I from any oth	ier lease or	pool, give commin	igling order number:					
Decision Time of Complexity		Oil Well							
Designate Type of Completion	- (X)		Gas Well	New Well W	orkover	Deepen	Plug Back S	ame Res'v Dil	I Res'v
Designate Type of Completion	Date Comp	j		New Well W	/orkover	Deepen		ame Res'v Dil	IT Res'v
Date Spudded	Date Comp	ol. Ready to	Prod.	Total Depth	/orkover	Deepen	Plug Back S P.B.T.D.	ame Res'v Dil	IT Res'v
Date Spudded		ol. Ready to	Prod.	i i	/orkover	Deepen		ame Res'v Dil	n Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	ol. Ready to	Prod.	Total Depth	/orkover	Deepen	P.B.T.D.	İ	IT Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	ol. Ready to roducing Fo	Prod.	Total Depth Top Oil/Gas Pay	i	Deepen	P.B.T.D. Tubing Depth	İ	ff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp Name of Pr	DI. Ready to roducing Fo	Prod.	Total Depth Top Oil/Gas Pay	i	Deepen	P.B.T.D. Tubing Depth Depth Casing :	Shoe	ff Res'v
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date Comp Name of Pr	DI. Ready to roducing Fo	Prod.	Total Depth Top Oil/Gas Pay	RECORD	Deepen	P.B.T.D. Tubing Depth Depth Casing :	İ	ff Res'v
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date Comp Name of Pr	DI. Ready to roducing Fo	Prod.	Total Depth Top Oil/Gas Pay	RECORD	Deepen	P.B.T.D. Tubing Depth Depth Casing :	Shoe	ff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Comp Name of Pr T CAS	DI. Ready to roducing Fo UBING, SING & TU	CASING ANI	Total Depth Top Oil/Gas Pay	RECORD	Deepen	P.B.T.D. Tubing Depth Depth Casing :	Shoe	ff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r.	Date Comp Name of Pr T CAS ST FOR A	UBING, SING & TU	CASING ANI BING SIZE	Total Depth Top Oil/Gas Pay CEMENTING DE	RECORD PTH SET		P.B.T.D. Tubing Depth Depth Casing : SA	Shoe CKS CEMENT	ff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r.	Date Comp Name of Pr T CAS ST FOR A	DI. Ready to roducing Fo UBING, SING & TU LLOWA	CASING ANI BING SIZE	Total Depth Top Oil/Gas Pay CEMENTING DE	RECORD PTH SET	ble for this	P.B.T.D. Tubing Depth Depth Casing : SA	Shoe CKS CEMENT	ff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r tate First New Oil Run To Tank	Date Comp Name of Pr T CAS ST FOR A	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume o	CASING ANI BING SIZE	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE Producing Method	RECORD PTH SET	ble for this , gas lift, etc	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.)	Shoe CKS CEMENT full 24 hours.)	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r hate First New Oil Run To Tank ength of Test	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Pres	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume o	CASING ANI BING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET	ble for this is	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.) Choke Size	Shoe CKS CEMENT	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r hate First New Oil Run To Tank ength of Test	Date Comp Name of Pr T CAS ST FOR A recovery of tot	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume o	CASING ANI BING SIZE	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE Producing Method	RECORD PTH SET	ble for this is	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.)	Shoe CKS CEMENT full 24 hours.)	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE IL WELL (Test must be after r Pate First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Pres	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume o	CASING ANI BING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET	ble for this is	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.) Choke Size	Shoe CKS CEMENT full 24 hours.)	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r rate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Pres	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of saure	CASING ANI BING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET	ble for this , , gas lift, etc	P.B.T.D. Tubing Depth Depth Casing : SA SA depth or be for :.) Choke Size Gas- MCF \mathcal{U}	Shoe CKS CEMENT full 24 hours.) posted - 41 - 12 -	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Ferforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Pres Oil - Bbis.	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of t	Deprod.	Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET ed top allowa I (Flow, pump	ble for this , gas lift, etc	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for .) Choke Size Gas- MCF tc Gravity of Cond	Shoe CKS CEMENT full 24 hours.) posted - 41 - 12 -	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.)	Date Comp Name of Pr T CAS ST FOR A ST FOR A recovery of tot Date of Test Tubing Press Oil - Bbis.	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of tal sure	D Prod. Dormation CASING ANI IBING SIZE ABLE of load oil and mut a)	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET ed top allowa I (Flow, pump	ble for this , gas lift, etc	P.B.T.D. Tubing Depth Depth Casing : SA SA depth or be for :.) Choke Size Gas- MCF \mathcal{U}	Shoe CKS CEMENT full 24 hours.) posted - 41 - 12 -	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test . toper of Test . toper of Test . toper of Test - MCF/D . toper ATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my kr	Date Comp Name of Pr T CAS ST FOR A ST FOR A Date of Test Date of Test Tubing Press Oil - Bbls.	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of t sure t sure COMPI COMPI	n)	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET ed lop allowa (Flow, pump MMCF hul-in) CONS	ble for this , gas lift, etc ERVA	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.) Choke Size Gaz- MCF \angle Gravity of Cond Choke Size TION DI	Shoe CKS CEMENT full 24 hours.) Posted - 41-12- Jul Jun Generate	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Length of Test Case WELL Cutual Prod. During Test GAS WELL Cutual Prod. Test - MCF/D Sting Method (pitot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the ist rule and complete to the best of my kr Signature	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Press Oil - Bbls. Length - Tr Tubing Press ATE OF (tuons of the O hat the inform nowledge and	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of t sure t sure t completion conserva sation given belief.	n)	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE D CEMENTING DE Producing Method Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (S OIL Date Ap	RECORD PTH SET ed top allowa (Flow, pump MMCF hut-in) CONS proved _ ORIGINA	ERVA APF	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.) Choke Size Gas- MCF U Gravity of Cond Choke Size TION DI R 9 199	Shoe CKS CEMENT full 24 hours.) Parted - 41 - 12 - When the densate	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test . toper of Test . toper of Test . toper of Test - MCF/D . toper ATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my kr	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Test Tubing Press Oil - Bbls. Length - Tr Tubing Press ATE OF (tuons of the O hat the inform nowledge and	DI. Ready to roducing Fo UBING, SING & TU LLOWA tal volume of tal volume of tal volume of tal volume of tal volume of tal volume of tal volume of tal volume of tal volume of tal volume of tal volume	n)	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING DE DE DE DE DE DE DE DE DE DE DE DE DE	RECORD PTH SET ed lop allowa (Flow, pump MMCF hut-lo) CONS proved MIKE WI	ERVA APf	P.B.T.D. Tubing Depth Depth Casing : SA depth or be for :.) Choke Size Gas- MCF U Gravity of Cond Choke Size TION DI R 9 199	Shoe CKS CEMENT full 24 hours.) Parted - 41 - 12 - When the densate	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.