Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Beach Exploration Address 800 N. Marienfeld S Reason(s) for Filing (Check proper box) New Well	REQU., Inc.	Sai JEST FO TO TRA	nta Fe, DR AL NSPC	P.O. B New M LOWA DRT OI	Sox 2088 Sexico 875 BLE AND L AND NA 79701	AUTHORI TURAL G.	ZATION AS Well	O. C. ARTESIA, C	1991 D. DEFICE	tom of Page
Recompletion	Oil Casinghea	40.	Dry Gas Condens			me Chang terflood				
If change of operator give name	Gangica		Condens	41E				- Deace	24 1/	<u> </u>
and address of previous operator	······································									
II. DESCRIPTION OF WELL Lease Name	AND LEA			·			·····			
Red Lake Unit		Well No. Pool Name, Including Formation			0	of Lease Federal or Fe		ease No.		
Location		3	Red	Lake	, East ()	n.Grybrg.		Tederal or Fe		
Unit LetterI Section 24 Township	: 330		Feet From	n The	_	e and		et From The .	Sout	th Line County
III. DESIGNATION OF TRAN	SPORTE	R OF OU	I. AND	NATII	DAT CAS					
Name of Authorized Transporter of Oil Permian	[XX]	or Condens	ate [Address (Given P.O. B	ox 1183 H	louston,	Texas		
Name of Authorized Transporter of Casing	head Gas		or Dry G	25 🗀	Address (Giv	e address to wi	iich approved	copy of this f	orm is to be se	:nt)
if well produces oil or liquids, give location of tanks.	Unit N	25 	Twp. 168	28E	is gas actuali		When	7		<u> </u>
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease or p	ool, give	commingl	ing order num	ber:				
Designate Type of Completion	· (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready to I	Prod.		Total Depth	<u> </u>		P.B.T.D.	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casin	g Shoe	
	T	UBING, C	CASINO	AND	CEMENTI	NG RECORI	D	1		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

HOLE SIZE

Date First New Oil Run To Tank	Date of Test	d oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
1			DayTed ID-3				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Jasted ID - 3 Choke Size 14-5-91				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF Will Hame lock				
GAS WELL							
Actual Prod. Test - MCF/D	length of Test	1611 3					

Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Beach Exploration,

Production

CASING & TUBING SIZE

<u>3-25-91</u>

Printed Name

915/683-6226

Date Telephone No.

OIL CONSERVATION DIVISION

SACKS CEMENT

APR - 1 1991 Date Approved .

ORIGINAL SIGNED BY

MIKE WILLIAMS

DEPTH SET

SUPERVISOR, DISTRICT IT Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.