Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	ergy, Minerals and N	f New Mexico Natural Resources Departness t	RECEIVED	See Instructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O.	VATION DIVISION Box 2088	APR - 4-19 C. C. D.	9 at Bottom of Page	
	•	Mexico 87504-2088	くいた。 の構成が入ったが	et en	
000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ΓΙΟΝ		
Operator		JIL AND NATURAL GAS	Well API No.		
Beach Exploration	n, Inc. /				
Address 800 N Marienfeld	Ste. 200 Midland, Texas	3 79701			
Reason(s) for Filing (Check proper box)		Other (Please explain)	**AMENDEI		
New Well	Change in Transporter of:			-	
Recompletion	Oil L Dry Gas Casinghead Gas Condensate		ue to Unitizat: oject. <sub>State</sub> "24		
f change of operator give name				+ 1f 3	
and address of previous operator					
I. DESCRIPTION OF WELL Lease Name		hulion formation	1		
Red Lake Unit		ke, East	Kind of Lease State, Federal or Fee	Lease No.	
Location		Les Last			
Unit Letter $\1$	:	East Line and 1653	Feet From The	South Line	
Section 24 Towns	hip 16S Range 28	E spand	Eddy		
Section 24 Towns	hip 165 Range 28	<u>Е, NMPM,</u>		County	
<b>II. DESIGNATION OF TRA</b>	NSPORTER OF OIL AND NAT				
Name of Authorized Transporter of Oil Permian SCURLOC	K PERMIAN CORP EFF 9-1-91	Address (Give address to which a P.O. Box 1183 Hous	pproved copy of this form	is to be sent)	
Name of Authorized Transporter of Casi		Address (Give address to which a		it to be sent)	
				5 <i>6 6 3 1 1</i>	
If well produces oil or liquids, five location of tanks.		ge. Is gas actually connected? 8E	When ?		
V. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well		eepen Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	l		
	out completed by to Flot.		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
erforations					
			Depth Casing Sh	iDe	
	TUBING, CASING AN	D CEMENTING RECORD	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	SACKS CEMENT	
. TEST DATA AND REQUE	ST FOR ALLOWARDS				
DIL WELL (Test must be after	SI FOR ALLOWABLE recovery of lotal volume of load oil and mu	ist be equal to an exact in the second secon	6		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	Jor this depth or be for fu as lift, etc.)	ll 24 hours.)	
ength of Test	Tubing Description			Proted TD.	
	Tubing Pressure	Casing Pressure	Choke Size	<u> 12-12-91</u>	
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF to a		
				grand grand	
GAS WELL					
	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	neste	
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
1.0777		B - result (Stim-III)	Choke Size		
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE				
Division have been complied with and	ations of the Oil Conservation	OIL CONSEI	RVATION DIV	<b>ISION</b>	
is true and complete to the best of my k	nowledge and belief.	11			
		Date Approved	APR 9 199	1	
		11			
Signature			1 01000		
Beach Exploration, I	nc. Production	By ORIGINA	L SIGNED BY		
Beach Exploration, I Printed Name 3XXXXXXXX 4-3-91	Title	II MIKE WH	L SIGNED BY LLIAMS SOR, DISTRICT #		
Printed Name		II MIKE WH	L SIGNED BY LLIAMS SOR, DISTRICT II		

newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.