Form 9-331 C		a in the second se	SUBMIT IN TH	ATE	• Form a	gproved.	
(May 1963)		ctious on ide)	Budget 38-015	Bureau No. 42-R1425.			
DEPARTMENT OF THE INTERIOR						ATION AND SERIAL NO.	
GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						9 LOTTEE OB TRIBE NAME	
	n for permit t	O DRILL, DEEP	EN, OR PLUG E	BACK	•••••••••••••••••••••••••••••••••••••••	Solion of Inter Many	
1a. TYPE OF WORK DRI b. TYPE OF WELL			PLUG BA	ск 🗆	7. UNIT AGREEM	ENT NAME	
OIL GA	S OTHER		INGLE MULTIF		8. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR	Alle	3 - 1987				ederal	
Metex Pipe & Supply					9. WELL NO.		
	ADDRESS OF OPERATOR O. C. D.				1 10. FIELD AND F	OOL, OR WILDCAT	
	Artes Artes eport location clearly and	State of the second	State requirements.*)	Ϋ́- Χ	North	📫 t Square Lake	
At surface 2810'FSL, 24	70' FEL, Sec. 4			₩. /*	11. SEC., T., R., M AND SURVEY	A., OR BLK. C.SA	
At proposed prod. zon	-	rit. O				OR ANDA	
Same						, T-16-S, R-31-	
	AND DIRECTION FROM NEAR		3 2 7, 2	1		ARISH 13. STATE	
9.1 miles NW 15. distance from propo	of Maljamar, NM SED*		Q. OF ACRES IN LEASE		Eddy	New Mexico	
LOCATION TO NEAREST Property or lease l	INE, FT.	170' 1	228	TOTI	HIS WELL		
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*		ZZO ROPOSED DEPTH	20. ROTA	40 RY OR CABLE TOOL	8	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI		840' 3	650'		Rotary		
21. ELEVATIONS (Show whe	£ .				22. APPROX. DA	TE WORK WILL START*	
4170' GL 4/14					8-30-8	37	
2	P	ROPOSED CASING AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
124	8 5/8	24 K-55	0-400'	<u>445 Ci</u>	u. Ft. Circ	culated to Surfa	
7-7/8	52	15.5 K-55	0-3700'	1		from 2850' to S From TD to 2850'	
CEMENTING PRO	OGRAM			LOGGIN	G PROGRAM		
2.a. Halco Li salt + ¼	- ¼# sx. FC te + 11.25# sx. {# sx. FC + ¼# sx. FC			FDT-CNI CNL-GR	L-GR	TD-1800' TD to Surface	
MUD PROGRAM DEPTH 0-400' 400'-3200'	TYPE MUI Spud 8.3-9 Brine 8.3-1		NC	<u>SS</u>	and the second design of the s	REVENTER PROGRAM	
3200'-TD	Salt Gel 10.0-					K: APT 201	
There are no IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24. SIGNED		this quarter-q proposal is to deepen of lly, give pertinent data	on subsurface locations a	present prod nd measure	luctive zone and p d and true vertica	proposed new productive	
(This space for Fede	eral or State office use)						
PERMIT NO.			APPROVAL DATE				
APPROVED BY	n an ann an Anna an Anna ann an Anna Anna Anna	 			DATE	7-29.87	

CONDITIONS OF APPROVAL, IF ANY :

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*See Instructions On Reverse Side

NE MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			All distar	ces must be f	roma the orut	er bour	daries of the Sec	tion		
Operator	Mete	× Supply	с. Со.		Lease	В	3 Federal			Weither
	Section		Township		Roznog		Coun	 tv		
Unit Letter	Section	<i>.</i>	Townamp	16S	1.0414		IE	• •	Eddy	
0		4	_	103		<u>. </u>				
Actual Footage L 2810		C	outh		247	()	((. East		1
	teet fr	roducing For		line and	Pool		feet from	G-SK		line ited Acreage;
Ground Level Ele 4162.3		PREM			NORT	16	S T SQU	PRELAKE		40 Aures
	<u>_</u>			1	A					
1. Outline	the acrea	age dedica	ted to the	subject w	ell by co.	lorea	pencil or hacl	nure marks o	n ine plat	Delow,
	than one and royal		dedicated	to the wel	l, outline	each	and identify	the ownersh	ip thereof	(both as to working
3. If more dated by	th a n one 7 communi	l ease of d itization, u	ifferent ow mitization,	nership is force-pool	dedicated ing. etc?	d to th	e well, have	the interests	s of all o	wners been consoli-
[] Yes		o [fai	nswer is "'	y es;" t ype o	of consoli	datio	1			
If answe	er i s "n o?	' list the	owners and	d tract desc	riptions	which	have actually	v been conso	olidated. (Use reverse side of
	n if neces						<u>.</u>			
No allow	vable with	De lass ign	ed to the w	ell until al	l interest	s hav	e been conso	lidated (by	communiti	zation, unitization,
forced-p	oolingor	otherwise	or until a	non-standar	d unit, el	limina	ting such inte	erests, has b	een appro	ved by the Commis-
sion.		Stan ach	SAL CAN							
	11-	P.C.	1010					1		
	Contraction of the			Ψ,	ш				CER	TIFICATION
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35	36			36	31		T-15-S	best	of my knowl	edge and belief.
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								(Ro	vold J. Eidson 3239
	-							~		

PROPOSED BOP STACK 8 5/8" CASING



Metex Pipe & Supply "BB" FED. NO. 1 Eddy Co., N.M.

METEX PIPE & SUPPLY

LEASE:	"BB" Federal	WELL:	# 1
FIELD:	Northeast Square Lake		
COUNTY:	Eddy	State:_	New Mexico

TEN POINT WELL CONTROL & RESOURCE PROTECTION DATA

1. The geologic name of the surface formation

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2. The estimated tops of important geologic markers.

Formation Name	Depth (top)
Yates	2016'
Queen	2852'
Grayburg	3216'
Premier Sand	3550'
San Andres	3594 '

3. The estimated depth at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered.

Formation Name	Depth (Top)	Type of Mineral
Premier	3550'	Oil & Gas

4. The proposed casing program, including the size, grade, and weightper-foot of each string and whether new or used. (Shown on Form 9-331C)

- 5. The lessee's or operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, (or API series), and the testing procedures and testing frequency. (See attachment)
- 6. The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling and the quantitites and types of mud and weighting material to be maintained. <u>See attachment for 9-331C</u> <u>A sufficient quantity of mud and chemicals will be maintained at the well site to meet anticipated conditions, recongnizing the time required to replenish supplies from local sources.</u>



PLAT FOR PIT LOCATION FOR ARTESIA FISHING TOOL

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Rigs #1 & #2, L & M Drilling #2 and LaRue Drilling #2



EXHIBIT "D" METEX PIPE AND SUPPLY "BB" FEDERAL #1 Rig Layout