•		* 1					CYSF
Form 31603 (November 1983)	46. Q 3		~	SUBMIT IN (Other inst	ructions on	Budget Bureau	No. 1004-0136
(formerly 9-331C)	DEPARTMENT				e side)	Expires Augus	
						5. LEASE DESIGNATION	AND BERIAL NO.
					D 4 <i>C</i> 4	6. IF INDIAN, ALLOTTE	
· · · · · · · · · · · · · · · · · · ·	FOR PERMIT T	O DRILL, I	DEEPEN	N, OR PLUG	BACK	-	
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN		PLUG B		7. UNIT AGREEMENT 1	AVB
OIL CA WELL WI	S OTHER		SING Zoni			8. FARM OR LEASE NA	MB .
2. NAME OF OPERATOR		•		RECEIVED B	Y	Iles Federa	1
Norwood 3. Address of Operator	Oil Company	·				9. WELL NO. #8	
P. O. Bo	<u>x 1029, Malakof</u>	f, TX 751		AUG 13 19	81 .	10. FIELD AND POOL,	· ~ ·
4. LOCATION OF WELL (Re At surface	- , -	in accordance wi	th any Sta	O. C. D.	· · · ·) High Loneso 11. sec., T., E., M., OB	
At proposed prod. sone	_	THE		ARTESIA; OFF	ICE	AND SURVET OR A	RZA
14. DISTANCE IN MILES A	Same	TOWN OR POS	T OFFICE*		· · · · · · · · · · · · · · · · · · ·	Sec 17-T16S-R 12. COUNTY OR PARISF	
	northwest of Lo				•	Eddy	NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI	SED*	50'	16. NO.	OF ACRES IN LEASE	TOT	OF ACRES ASSIGNED THIS WELL	
(Also to nearest drig. 18. DISTANCE FROM PROFO	SED LOCATION®		1	OSED DEPTH	20. ROT	ARY OR CABLE TOOLS	<u> </u>
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	E LEASE, FT. 6	60'	1	350'	Rot	ary	• •
21. ELEVATIONS (Show whe 3442.3	ther DF, RT, GR, etc.)			,	· · · · · ·	22. APPROX. DATE WO 8/12/87	ORK WILL START*
23.	P	ROPOSED CASI	NG AND	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T 00 T	SETTING DEPTH	IN ATE	QUANTITY OF CEME	
12-1/4"	8-5/8"	24#		250' CI	<u>R 300 s</u>	<u>x Class "C" w/</u>	2% CaC1
7-7/8"	4-1/2"	9.5#		1850'	<u>400 s</u>	x Class "C"	
	• •				•		• • •
Well will be dr							
gas zones will			ial pro	oduction is	indicate	d, well will b	e
selectively per	forated and sti	mulated.			•		
Attached are:	1. Well locati	on and ded	icatio	n nlat		ACA	•
	 Supplementa 			i pruc			
	3. Surface Use					← ⊂	R R
							ELESTED ID V NU, API
Gas is not dedi	cated to a pipe	line				28.9	< NL APE
						,	8-14-8
		1					
					•	NSE OF	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d	irili or deepen directiona	proposal is to dee lly, give pertinen	pen or plu t data on	g back, give data on subsurface locations	present proc and measure	ductive sone and proposed and true vertical dept	ed new productive hs. Give blowout
preventer program, if any 24.	•	<u> </u>			· · · · -		······································
BIGNED Litte	-12 Donal		TL B	lgent		DATE 7	/25/87
(This space for Feder	al or State office use)						
PERMIT NO.			A1	PPROVAL DATE			
	·. ·	•		Bay		6-1	1-87
APPROVED BY	· · · · ·	ŤI	TL E	<u> </u>		DATE	τ · χ
CONDITIONS OF APPROVA	LL, IF ANY :						
							· · · · · ·

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30-013-6-100

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances m	ust be from the	outer boundaries of	the Section		
perator			Lease				Weil No.
Norwood Oi	1 Company			lles Feder			4.0
Pit Lefter 1	Section	Township	R	ange	County		
ĸ	17	16 South	- I	<u>29 East</u>		1	
Artual Foctage Locat	inn of Well:	10 00000	<u> </u>	<u> </u>	Ed.	<u>1V</u>	
2310	feet from the	South n		1050			
incund Epvel Elev.	Froducing For		ine and Pool	<u>1950 tee</u>	t from the	<u>vest</u>	line
3642.3	Queen		1 1	uh marche	. 6		Dedicated Acreage:
	·			1			Acr Acr
2. If more that interest and	rioyanty).	dedicated to th	ne well, outli	ine each and ide	^{ntify} RECE	HVEDPE	the plat below. Byereof both as to workin 17all owners been consol
dated by cor	mmunitization, u	nitization, force	-pooling. etc	?	0.	C. D.	
Yes	No If an	swer is "yes!"	type of conse	olidation	ARTES	IA, OFFIC	CE
		· · · ·	· •	···			
sion.	1						CERTIFICATION
	I			Ì			· -····
	1			1		i hereby	certify that the information cor
				1			erein is true and complete to th
	1			1			y knowledge and belief.
	1			1		1 .	,
	1					<u>Dette</u>	M. Drall
	- +			-		Beth Me	cDonald
	1			ł	F	osition	
	ł			ł		Agent	
	i			1		`emµ æy Norwood	d Oil Company
				1			
	I			1			
	l i			1		ate 7/24/8	
				1		ate	
1950		3646.0				orte 7/24/8	7
						7/24/8 / hereby	7 certify that the well location
		3646.0 3642.9		RINEER & CS		7/24/8 / hereby shown on	7 certify that the well location this plat was plotted from field
1950				REINEER & LAND		T/24/8 I hereby shown on notes of	7 certify that the well location this plat was plotted from field actual surveys made by me o
1950				GINEER & LAND		I hereby shown on notes of under my	7 certify that the well location this plat was plotted from field actual surveys mode by me o supervision, and that the same
1950			S. PROF			I hereby shown on notes of under my is true a	7 certify that the well location
			REG. PRO	TATE ON TO		I hereby shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my
	364C.2					I hereby shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my
	364C.2		HEI PROVIDE	676	CULLE YOU	I hereby shown on notes of under my is true a knowledge	7 certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my e and belief.
			10-10-10-10-10-10-10-10-10-10-10-10-10-1	676	CULLE YOU	I hereby shown on notes of under my is true a knowledge	7 certify that the well location this plat was plotted from field actual surveys mode by me o supervision, and that the same ind correct to the best of my e and belief.
	364C.2		REG. PROF		CITIVE YOU	I hereby shown on notes of under my is true a knowledge ate Survey Jul	7 certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my e and belief.
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	364C.2		ALL PROF	676	CILINE YOU	I hereby shown on notes of under my is true a knowledge ate Survey Jul egistorea f	7 certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my e and belief. ed <u>v. 17, 1987</u> Professional Engineer
	364C.2		4.C. PRO-	676	CILINE YOU	I hereby shown on notes of under my is true a knowledge ate Survey Jul egistorea f	7 certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my e and belief. ed <u>v. 17, 1987</u> Professional Engineer
1950	364C.2		ALG. PAR	676	CINVE TO	I hereby shown on notes of under my is true a knowledge ate Survey Jul egistorea f	7 certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same ind correct to the best of my e and belief.



SUPPLEMENTAL DRILLING DATA

Norwood Oil Company WELL: Iles Federal #8 2310' FSL & 1950' FWL Sec 17-T16S-R29E Eddy County, New Mexico

SURFACE FORMATION: Quaternary

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Rustler	200'
Salt	3201
Yates	730'
Queen	1480'

ANTICIPATED POROSITY ZONES:

Water		None
0i1	•	1400' - 1850'

CASING DESIGN:

Hole

Size	Casing	Interval	Weight	<u>Class</u>	<u>Joint</u>	Condition
12-1/4"	8-5/8"	0 - 350'	24.0#	J-55	ST&C	New
•	4-1/2"	0 - 1850'	9.5#	J-55	ST&C	New

SURFACE CONTROL EQUIPMENT: Shaeffer 10" Series 90 Blow-out-preventor with blind rams.

CIRCULATING MEDIUM: 0 - 350' Fresh Water; 350' - TD Brine Water

AUXILIARY EQUIPMENT: Drill string safety valve

TESTING, LOGGING AND CORING PROGRAMS: Gamma Ray Neutron Log from 0 - TD

ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated

ANTICIPATED DATES: It is planned that operations will commence about August 12, 1987, or immediately upon approval of this application. Duration of drilling and completion operations should be 20 to 40 days.



Fig. 1. USGS BASIN WELL QUADRANGLE, 7.5 Minute Series, 1;24,000, 1953, showing NORWOOD OIL COMPANY's proposed Iles Federal Well No. 8, 2310 FSL, 1950 FWL, Section 17, T16S, R29E, NMPM, Eddy County, New Mexico.

