NO. UF CUPITS RECEIVED)						32-019	- 25845
DISTRIBUTION		NEW	MEXICO UIL CONSEI	VATION	MISSION	ī	brm C-101 Tevised 1-1-0	
	//			- 4				Type of Lans a
+ ILE	7						STATE 2	
11.5.G.S.	AZ			DEC O	3 '87	ŀ		Gis Lease No.
LAND OFFICE				-20 0	201		B-8814	
OPERATOR				0.0	1 %	k	mm	, ////////////////////////////////////
						{		AHHHHHH
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN, G	JR FLOGO	WINCE		7. Unit Agree	ument Haure
a. Type of Work								
DRILL Z	7		DEEPEN		PLUG B	ACK [.]	8. Farm or L	e ise Mame
b. Type of Well	-			SINGLE X	MULT		Elk Sta	te
CIL X GAS	0.7H1	A	······································	ZONE		LONE L	9. Well No.	
Transa of Cliebator							1	
Marbob Energy Corp	poration						10. Field m	d Poel, er Wildout
I. Arritess of Operator		Mara Mar				X	Red Lak	e Q Grbg SA
P. O. Drawer 217,	Artesia,	New Mex			South		777777	111111111111
Logation of Well SNIT LET	TER <u>M</u>	LOC	ATED F	EET FROM THE	50001	LINE		://///////////////////////////////////
760	L.L.	~+	27 .	wp. 17-S	28	B-E grand		///////////////////////////////////////
760 FEFT FRO	We:					UIIII.	12. County	
	illilli)	HHHH		HHHHH		()))))))	Eddy	
	+++++++++	+++++++	*****	TTTTTT	IIIII	<u>IIIII</u>	MM	<i>411111111111111</i>
	illillilli	illilli			//////	11111		MININ
	1111111111	777777	tttttttt	9. Fragoana De	pth 13	A, Fermation	n.,	20. Rotery of C.T.
		i i i i i i i i i i i i i i i i i i i		3500'		San An	dres	Rotary
11. Hevations (show ichether D	F, RI, etc.)	21A, Hind	& Status Plug. Bond	1B. Drilling Co	ntractor		1	. Date Work will stort
3678.6							12/1	2/87
		·						
23.		P	ROPOSED CASING AND	D CEMENT PRO	JGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
		/8"	24#	500		300)	Circulate
12 1/4"	the second s	/2"	17#	3500	1	600)	Attempt to cire
7 7/8"		/ 4						
	ł			1		I		I
· 1.7	ce to dri	11 to 5	00', run and c	ement 8 5/	'8" cas	ing, rea	duce	
we propo	arill to	500'	to test the Sa	n Andres f	formati	on, run		
note and	n + 5 - 1/2'	' casino	, put well on	productior	2.		•	
and Celle		0401119	· · · · ·	_			P.	7: (1) # 1
								- 1 1 1 1 1 1

. .

•

S	<i>* (</i>	• *
1.	1-1-14	1-11-1
	12-11	17

		160 - 23 46 <u>125</u> 2005:00:00	
IN ABOVE SPACE DESCHIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON TIVE 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby seriely that the information above is true and complete to the best of my knowledge and belief. Signed NOVA NOVA THE THE THE PRODUCTION CLERK	PRESENT PRODUCTIVE Z		
(This space for State Use) (This space for State Use) Original Signed By Mike Williams TITLE CONDITIONS OF APPROVAL, IF AQI & Gas Inspector	OATE	DEC	8 1987

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

-

All distances must be from the outer boundaries of the Section.

		All distances must			
Operator	hab Esonau Co	~~~	Lease Elk	t State	Well No.
	bob Energy Co		Range	County	
Unit Letter M	Section 27	Township 17-S	28-1	· · ·	Eddy
Actual Footage La	ocation of Well:	Couth	760		West
719	feet from the	South line of	na	feet from the	Dedicated Acreage:
Ground Level Elev	1		Pool		40 Acres
3678.6	San	Andres	<u> Grbg Jacksc</u>	n <u>SR O Gb SA</u>	
2. If more interest	than one lease i and royalty).	is dedicated to the	vell, outline each a	nd identify the own	ks on the plat below. ership thereof (both as to working rests of all owners been consoli-
dated by Yes If answer this form	communitization No If r is "no," list th if necessary.)	, unitization, force-parameters answer is "yes," typ te owners and tract d gned to the well until	e of consolidation . escriptions which h	ave actually been c	consolidated. (Use reverse side of (by communitization, unitization, nas been approved by the Commis-
sion.	ooling, or otherwis				CERTIFICATION
					I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. <u>David Martin</u> osition
					Land Department Marbob Energy Corporation 12/3/87
			- USI T675	Statu Survero	I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
760'			PAN W. W	N.	Date Surveyed ovember 30, 1987 Registered Professional Engineer and/or Land Surveyor



Rig Equipment



DIMENSIONS AND WEIGHTS

		Manual	
	Single (pounds)	1,272	
Weight	Double (pounds)	2,335	
	Single (inches)	10	
Overall height, less studs	Double (inches)	18 ¹ /2	
		513/4	
Overall length (inches)	201/4		
Overall width, less handwh	71/16		
Opening through preventer	3,000		
Working pressure (psi)	6,000		
Test pressure (psi)	20		
Handwheel diameter (inch		R-45	
Ring joint gasket API numb)er		

SUP Exhibit "E"

MARBOB ENERGY CORPORATION ELK STATE NO. 1 SEC. 27, T-17-S, R-28-É EDDY COUNTY, NEW MEXICO