

OIL CONSERVATION DIVISION
P. O. BOX 2093
SANTA FE, NEW MEXICO 87501

JAN 27 '88

Form O-103
Revised 11-7-83

NO. OF OFFICIAL COPIES	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

1a. Indicate Type of Lease	State <input checked="" type="checkbox"/> <input type="checkbox"/>
3. State Oil & Gas Lease No.	LG 3003

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input type="checkbox"/> Change well status from gas to oil.	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Richard Knob AEX State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>11/11/88</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3751.1' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD 2:15 PM 1-20-88.
Ran 199 joints 5-1/2" 17# & 15.5# casing as follows: 32 joints 5-1/2" 17# J-55 LT&C, 164 joints 5-1/2" 15.5# J-55 LT&C, and 3 joints 5-1/2" 17# J-55 LT&C (total 8308'). casing set 8300', float shoe set 8300', DV tool set 5065', float collar set 8255'. Stage I, cemented as follows: 500 gals Excella gel and 500 gals Surebond, 1000 sx Class "H", .9% CF-14, 10% salt and 10#/sx Hiseal (yield 1.31, weight 15.3). PD 3:00 PM 1-23-88. Circulated thru DV tool 6 hrs. Stage II, cemented as follows: 750 sx Pacesetter Lite (yield 1.98, weight 12.4). Tailed in w/200 sx Class "C" with .7% CF-14 and 5#/sx salt (yield 1.34, weight 14.8). PD 10:30 PM 1-23-88. Bumped plug to 1900 psi, held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 1-25-88

Original Signed By
Mike Williams

JAN 29 1988

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector