STA E OF NEW MEXICO

NEACY	AN.	MINERALS	DEPARTMENT
			

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DISTRUMUTION		
SANTA FE		
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U.\$.G.\$.		
LAND OFFICE		
OPERATOR		

SANTA FE, NEW MEXICO 87501	
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v.s.a.s. FEB 11 38 State X	Foe
1 AND DEFICE	Gus Legan No.
OPERATOR III	1
Total Section Herbit	······
SUNDRY NOTICES AND REPORTS ON WELLS ARTISTA OFFICE.	
100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
7. Unit Agreei	ment Name
01L 🔯 6A3	
WELL A WELL OTHER-	ase Llume
2. Name of Operator	
	nob AEX State
9. Well No.	
105 South 4th St., Artesia, NM 88210	į
10. Field and	Pool, or Wildcat
4, Location of wait	MAG(BIL)
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM WILCOLD	mmmm
FLET	
THE WEST LINE, SECTION 34 TOWNSHIP 178 RANGE 24E HMPM.	
THE THESE LINE SECTION	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County	
3751.1' GR Eddy	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	F:
PLUG AND ABANDON REMEDIAL WORK	TERING CASING
PERFORM REMEDIAL WORK	\equiv
TEMPORABILY ABAHOON	UG AND A BANDONMENT
PULL OR ALTER CASING . CHANGE PLANS . CASING TEST AND CEMENT JQB	
OTHER Set retainer, squeeze, re	perforate, trtX
OTHER	
	of starting any proposed
	of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date work) SEE RULE 1903.	of starting any proposed
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Original Signed By

Mike Williams

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas Inspector