

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

API #30-015-25848

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
VB-145	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JUL 18 '88

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.	7. Unit Agreement Name C. C. D. ARTESIA, OFFICE	8. Farm or Lease Name Richard Knob AEX State	9. Well No. 1	10. Field and Pool, or Wildcat Undesignated Wolfcamp	12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3751.1' GR								

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete - Wolfcamp ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Set CIBP at 6508' w/6' cement on top. RIH w/packer and tubing. Acidized existing perforations 6498-6506' w/1500 gals 15% NEFE acid and 14 ball sealers. Swabbed well. Drilled cement and CIBP at 6507-15'. POOH. RIH w/RBP and packer, set RBP 6535' and test, set packer 6515'. Tested plug and casing to 2100 psi. Reset packer 6436'. Pumped 150 bbls water on vacuum into perfs 6498-6506'. POOH w/packer and RBP. WIH and perforated Morrow 7932-7935' w/10 .41" holes. Treated perforations w/1000 gals 7 1/2% Morrow acid. Swabbed with slight show of gas. Set CIBP 7772' w/35' cement on top. Perforated 28 .41" holes as follows: 7668-72' (8 holes-2 SPF), 7524-29' (10 holes-2 SPF), 7456-61' (10 holes-2 SPF). Treated perfs w/3000 gals 7 1/2% MS acid. Moved RBP to 7005' and tested to 3500 psi. POOH w/tubing and packer. WIH and perforated Canyon Sand w/8 .41" holes as follows; 6971-75' (5 holes-1 SPF), 6977-79' (3 holes-1 SPF). Perforated Cisco Lime 6125-6264' w/10 .41" holes as follows: 6125, 26, 27, 28, 31, 55, 58, 60, 62, 64'. WIH w/tubing and packer. Acidized Canyon perfs 6271-79' w/750 gals 7 1/2% MSA acid and 6 ball sealers. Set RBP at 6200'. Treated Cisco perforations 6125-6264' w/1500 gals 15% NEFE acid and 16 ball sealers. Moved RBP to 5000', and tested to 3500 psi. Perforated Wolfcamp 4915-82' w/13 .41" holes as follows: 4915, 22, 23, 24, 28, 29, 30, 31, 52, 53, 54 and 4982'. Treated perforations 4915-82' w/6000 gals 15% NEFE acid+11 ball sealers. Work began 6-22-88 to 7-12-88. Note: RBP's set 7005' and 5000'.
Post ID-2
9-16-88
P & A Canyon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Production Supervisor DATE 7-13-88

Original Signed By [Signature] TITLE Williams DATE JUL 22 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: