

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

API #30-015-25848

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. TYPE OF WELL *B/M* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVR. ☒ OTHER ☐ **AUG 26 '88**

2. Name of Operator Yates Petroleum Corporation *Q.C.D.*

3. Address of Operator 105 South 4th St., Artesia, NM 88210 *ARTESIA, OFFICE*

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 34 TWP. 17S RGE. 24E NMPM

15. Date Spudded 6-22-88 16. Date T.D. Reached - 17. Date Compl. (Ready to Prod.) 8-24-88 18. Elevations (DF, RKB, RT, CR, etc.) 3751.1' GR

21. Total Depth 8300' 21. Plug Back T.D. 5000' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Pulling Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name 4915-4982' Wolfcamp

25. Type Electric and Other Logs Run CNL/LDT; DLL; LSS (None for recompletion)

27. Was Well Cored No

CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"		40'	26"
13-3/8"	54.5#	250'	17-1/2"
8-5/8"	24#	1110'	12-1/4"
5-1/2"	17 & 15.5#	8300'	7-7/8"

LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

31. Perforation Record (Interval, size and number)	
<u>4915-82' w/13 .41" holes</u>	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<u>4915-82'</u>	<u>w/6000g. 15% acid.</u>		

33. PRODUCTION	
Date First Production <u>8-24-88</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>
Date of Test <u>8-24-88</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Flow Tubing Press. <u>1400</u>	Hours Tested <u>6 hrs</u>
Casing Pressure <u>PKR</u>	Choke Size <u>1/4"</u>
	Prodn. For Test Period <u>-</u>
	Oil - Bbl. <u>-</u>
	Gas - MCF <u>500</u>
	Water - Bbl. <u>-</u>
	Gas - Oil Ratio <u>-</u>
	Oil Gravity - API (Corr.) <u>-</u>
	Calculated 24-Hour Rate <u>-</u>
	Oil - Bbl. <u>-</u>
	Gas - MCF <u>2000</u>
	Water - Bbl. <u>-</u>
	Oil Gravity - API (Corr.) <u>-</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

35. List of Attachments None for recompletion.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Artesia*

TITLE Production Supervisor

DATE 8-25-88

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No. VB-145

7. Unit Agreement Name

8. Farm or Lease Name Richard Knob AEX State

9. Well No. 1

10. Field and Pool, or Wildcat Collins Ranch Wolfcamp

12. County Eddy

19. Elev. Casinghead

25. Was Directional Survey Made No

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-7/8"</u>	<u>4809'</u>	<u>4809'</u>

Test Witnessed By Tracy Richardson