

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

AUG 26 '88

O. C. D.

ARTESIA, OFFICE

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
ALBUQUERQUE	☒
U.S.D.S.	
LAND OFFICE	☒
TRANSPORTATION	☒
OPERATION	☒
PRODUCTION OFFICE	☒
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

YATES PETROLEUM CORPORATION

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Dry Gas	☐
Recompletion	☒	Oil	☐	Condensate	☐
Change in Ownership	☐	Casinghead Gas	☐		

Other (Please explain)

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease No.
Richard Knob AEX State	1	Collins Ranch Wolfcamp	State, Federal or Fee	State	VB-145

Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The EastLine of Section 34 Township 17S Range 24E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Navajo Refining Co.

Address (Give address to which approved copy of this form is to be sent)

PO Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Transwestern Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

PO Box 1188, Houston, TX 77001

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
G	34	17S	24E

Is gas actually connected?

YES

When

8-24-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Heavy	Diff. Heavy
		X				X		X

Date Spudded RECOMPLETION
6-22-88Date Compl. Ready to Prod.
8-24-88

Total Depth

8300'

P.B.T.D.

5000'

Elevations (DT, RKH, RT, GR, etc.)
3751.1' GRName of Producing Formation
WolfcampTop Oil/Gas Pay
4915'

Tubing Depth

Depth Casing Shoe
8300'Perforations
4915-82'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	250'	425 sx (in place)
12 1/4"	8-5/8"	1110'	800 sx (in place)
7-7/8"	5 1/2"	8300'	1950 sx (in place)
	2 1/8"	4809'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

Choke Size

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2000	6 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1400	Pkr	1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

8-25-88

OIL CONSERVATION DIVISION

APPROVED SEP 7 1988, 19BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple