

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

RECEIVED

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
LG 4079

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- JUN 08 '88	7. Unit Agreement Name
2. Name of Operator Blanco Engineering, Inc. ✓	8. Farm or Lease Name Cal Mon State
3. Address of Operator P.O. Box 348, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER L 2260 FEET FROM THE South LINE AND 512 FEET FROM West 19 TOWNSHIP 16S RANGE 29E NMPM.	10. Field and Pool, or Wildcat High Lonesome Queen
15. Elevation (Show whether DF, RT, GR, etc.) 2632 GR.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

Drilled 9 7/8" hole to 1804'. Ran 48 joints of 7"- 29# LT&C casing.  
Set at 1803'. Cemented with 200 sacks of Class C Cement. Plug down  
at 3:30 p.m. (5-28-88). One June 3 ran in hole with 2 3/8" tubing  
PBSD at 1790. Tested 7" casing to 3000 psi., held pressure for 30 minutes.  
Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE President DATE 5-7-88

Original Signed By Mike Williams DATE JUN 9 1988  
APPROVED BY Oil & Gas Inspector TITLE   
CONDITIONS OF APPROVAL, IF ANY: