

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG4079 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Blanco Engineering, Inc. ✓ | | 8. Farm or Lease Name Cal-Mon State | |
| 3. Address of Operator P.O. Box 348, Artesia, NM 88210 | | 9. Well No. 2 | |
| 4. Location of Well UNIT LETTER L 2260 FEET FROM THE South LINE AND 512 FEET FROM west THE LINE, SECTION 19 TOWNSHIP 16S RANGE 29E NMPM. | | 10. Field and Pool, or Wildcat High Lonesome Queen | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3632 GR | | 12. County Eddy | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Originally a Form C-103 was filed indicating that this well would be drilled with cable tool rig. Surface casing has been set and the cable tool rig has drilled to 450'. Blanco Engineering, Inc. will ^{move} the cable tool rig off the well. The well will be drilled with rotary rig from 450' to projected T.D. Further, a 9 7/8" hole will be drilled from 170' (base of 10 3/4" casing) to total depth and 7' - 29# - LT & C casing will be run and cemented. Projected total depth is now 1800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE PRES. DATE 5-18-86

Original Signed By

Mike Williams

APPROVED BY _____ DATE JUN 9 1986

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector