

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB - 5 1992

O. C. D.
ARTESIA OFFICE

*dst
up*

Operator: Arrowhead Oil Corporation		Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210		Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____		
New Well _____ Change in Transporter of: _____		
Recompletion _____	Oil _____ Dry Gas _____	Effective January 1, 1992
Change in Operator <input checked="" type="checkbox"/> _____	Casinghead Gas _____ Condensate _____	

If change of operator give name and address of previous operator: **Vintage Drilling Co., P.O. Box 184, Artesia, New Mexico 88211-0184**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pegasus Fed	Well No. 1	Pool Name, Including Formation North Squarelake QN-GB-SA	Kind of Lease State <input checked="" type="radio"/> Federal <input type="radio"/> or Fee	Lease No. NM-2507
Location: Unit M 635 Ft From The West line and 2970 Ft From The South Line, Sec 6 , T 16S , R 31E , NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate _____: Navajo Refining Company		Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159		
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:		Address-Give address to which approved copy of this form is to be sent		
If well produces oil or liquids, give location of tanks	Unit M	Sec. 6	Twp. 16S	Rge 31E
Is gas actually connected?			When?	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res'
Date Soudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations	Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
			<i>Post ID-3 2-21-92 chg ap</i>

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank		Date of Test	Producing Method
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved **FEB 17 1992**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

Deb E. Chase
Deb E. Chase, Production Clerk

2/4/92
Date