

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

635 FWL 2970 FSL Sec 6-T16S-R31E

**5. Lease Designation and Serial No.**

NM-2507

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Pegasus Federal #1

**9. API Well No.**

30-015-25884

**10. Field and Pool, or Exploratory Area**

North Square Lake QN-GB-SA

**11. County or Parish, State**

Eddy, N.M.

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\***

Mack Energy Corporation proposes to plug & abandon as follows:

1. Set CIBP 100' above perfs at 3044' with 35' cement on top.
2. Set 100' cement plug (45sx) 1670-1570'. 50' below and above base salt. TAG
3. Set 100' cement plug (45sx) 670-570'. 50' below and above top salt. TAG
4. Set 10sx cmt surface plug in 5 1/2" csg.
5. Install dry hole marker cut off anchors and fill in pit.



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

**14. I hereby certify that the foregoing is true and correct**

Signed

*Alexis C. Swo boda*

Title

Production Analyst

Date

8/18/00

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

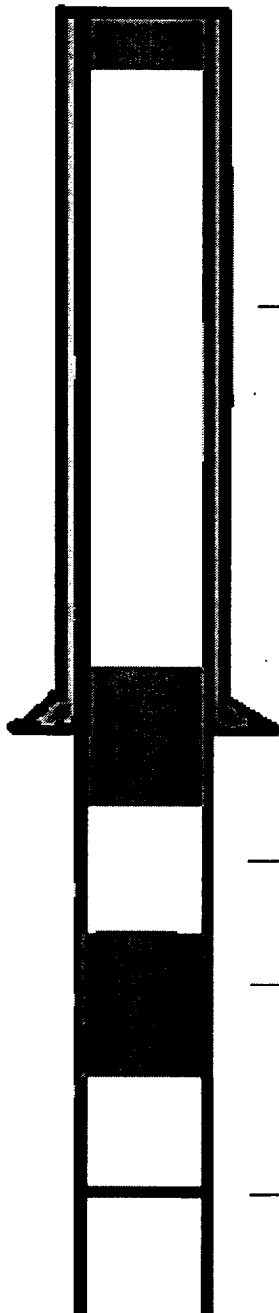
PETROLEUM ENGINEER

Date

AUG 23 2000

Conditions of approval, if any:

**MACK ENERGY CORPORATION  
PEGASUS FEDERAL #1  
2970 FSL 635 FWL Sec 6 T16S R31E**



Set 10sks cmt in 5 1/2" surface plug

8 5/8" 24# at 613' C/w 400sks Class C (circ to surface)

Set 45 sks cmt plug 670-670' 100' plug 50' below and above top of salt

5 1/2" 17# LT&C J-55 @ 3224' C/w 900sks Halco Premium (circ to surface)

Set 45 sks cmt plug 1670'-1670' 100' plug 50' below and above bottom salt

Set CIBP 100' above perfs at 3044' with 35'cmt.