

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	OCT 13 1981	7. Unit Agreement Name
2. Name of Operator	O. C. D.	8. Farm or Lease Name
3. Address of Operator	ARTESIA, OFFICE	9. Well No.
613 Commercial Bank Tower, Midland, TX 79701-6398		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		Undesig. San Andres
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3353 GR		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐ <u>Drilling Report</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/81 MIRU & Spudded @ 10:00 a.m. LC @ 187' mixed mud & LCM to bring mud to 38 vis & keep circ. Circ returned. Drlg @ 270', gvl, clay, boulders. Mud wt 9.05, Vis 40' 180 sx Gel, 10 sx Soda Ash, 5 sx Quik Seal, 1 sk paper, 1 sk hulls. Bit #1 9-7/8" 11JC Serial #934207. Gardner-Denver #1 7 1/2" Liner 10 stroke.

9/18/81 Drlg @ 930' in li. Mud wt 9.6 Vis 41.

9/19/81 Drld to 1091' in dolo. Circ & cond hole. Mud wt 9.7 Vis 41.

9/20/81 Set 25 jts 7" 17# csg to 1080'. Cmt w/160 sx Class "C" cmt. Did not circ. Ran 1" tubing down 500'. Cmt w/160 sx Class "C" cmt through 1". Circ to sfc. WOC 19 hrs.

9/21/81 Drld cmt plug. Cond mud w/4 sx C/S 2 sx Soda Ash. Bit #2 in @ 1082'. 6-1/8" Smith F3 Serial # B53793.

9/22/81 Drld to 1210' dolo. Mud wt 9.3 Vis 34. 2 sx Gel.

9/23/81 Drld to 1370' dolo. Circ. mud wt 9.4 Vis 43. Added 17 sx Gel.

9/24/81 TD 1370'. Logged w/CDL-N/DIGL. Ran 34 jts 4 1/2" 9.5# csg to 1368'. Cmt w/160 sx 50/50 poz A, 6 lbs salt, 2% Gel, 0.3% CFR-2. Circ to sfc. WOC. Rig released at 4:30 p.m.

9/28/81 Perf w/HSC from 1181' to 1353' w/38 shots. Acidize w/4000 gal 15% HCL. Frac w/45560 gal A Aqua gel, 10,000 lbs 100 mesh, and 38000 lbs 20/40 sd. 21 BPM @ 2558 PSI AVG. ISDP 710. 650 @ 5 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bucki Dean TITLE Production Secretary DATE 10/12/81

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY: