

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

DEC 4 1981

O. C. D.
ARTESIA, OFFICE

1. Name of Operator PM Energy, Inc. ✓	2. Address of Operator 13 Commercial Bank Tower, Midland, Texas 79701-6398	3. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.
--	---	--

7. Unit Agreement Name
8. Farm or Lease Name STATE
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated San Andres
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/81 Flowing back. 400 bbls frac fl--no oil shows.
10/2/81 Flowing back
10/3/81 thru 10/8/81 No Report-No production
10/9/81 thru 10/14/81 WOW
10/15/81 thru 11/2/81 WOPU
11/3/81 MIRU Plg Un. Run in hole w/tbg opn ended. Hit sd fill @ 728'. Wash sd to 1375'. Start out of hole w/tbg. SDON.
11/4/81 SI. Fin plg out of hole w/tbg; ran in hole w/PP string as follows: 1 jt 2-3/8" tbg; BP; 4' perf nip; SN; 37 jts 2-3/8" tbg. End of tbg @ 1209'. SN @ 1177'. Ran in hole w/pipe and rods as follows: 2"x1 1/2"x8' w/4' gas anchor; 2"x5/8" sub; 46 each 5/8" rods; 4 each 2"x5/8" subs; 1 each 6'x5/8" sub; PR w/lin; Set pmp; clamp well off. RDMO.
11/5/81 thru 11/20/81 Since well has started pumping it has produced 337 bbls wtr and 143 bbls oil.
11/20/81 thru 11/24/81 Engine has been broken down.
11/26/81 thru 12/1/81 Well has produced daily, 29 bbls fluid--60-80% oil
12/2/81 20 bbls wtr; 15 bbls oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean TITLE Production Secretary DATE 12/3/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY: