

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT LOG

FEB 3 1982

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ O. C. D. ARTESIA, OFFICE

2. Name of Operator

RPM Energy, Inc.

3. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE OF SEC. 16 TWP. 16S RGE. 26E

15. Date Spudded

9-17-81

16. Date T.D. Reached

9-24-81

17. Date Compl. (Ready to Prod.)

11-4-81

18. Elevations (DF, RKB, RT, GR, etc.)

3353 GR

19. Elev. Casinghead

3353

20. Total Depth

1370'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top (1181) Bottom 1216 San Andres Top 1270, Bottom 1278

Top (1340) Bottom 1353 San Andres Top 1302, Bottom 1306

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewal Neutron, Neutron Correlation

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	1080	9-7/8"	200 sxs Class C	Circ. 5 sxs
4-1/2"	9.5#	1368	6-1/8"	160 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	Surface	1368	160	N/A

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1209'	N/A

31. Perforation Record (Interval, size and number)

1181, 1184, 1186, 1200, 1204, 1206, 1212, 1214, 1270, 1272, 1276, 1278, 1302, 1304, 1341, 1343, 1345, 1347, 1353

2 SPF w/HSC (38 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1181 1353	4000 gal 15% HCl Acid Frac w/
	45560 gal Aqua gel 10,000#
	100 mesh sand, 38,000# 20/40 sd

33. PRODUCTION

Date First Production 11-4-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-82	24	1/4"		10.2	18.49	3.4	1812.75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
8#			10.2	18.49	3.4	33.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to run pump jack motor

Test Witnessed By

Dwight Adamson

35. List of Attachments

Dual Induction Guard Log, Sidewall Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Roy L. Jones*

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 850	T. Simpson	T. Gallup	T. Ignacio Quiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1180 to 1355	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800		Drilled pea size gravel sand fine-grain, medium				
800	1100		Limestone				
1100	1370		Dolomite				

S & B DRILLING COMPANY

4500 W. Illinois, Suite 104
Midland, Texas 79703
(915) 699-4944

February 5, 1982

RPM ENERGY, Inc. - ~~Citeo~~ - State # 3 ✓
330' FNL & 330' FWL
Sec. 16, T-16-S, R-26-E
Eddy County, New Mexico

DEVIATION SURVEY

<u>Depth</u> <u>ft</u>	<u>Deviation</u> <u>Degree</u>	<u>Sine of</u> <u>Angle x 10³</u>	<u>Vertical</u> <u>Displacement, ft</u>	<u>Horizontal</u> <u>Displacement, ft.</u>	<u>Cumul. Horizontal</u> <u>Displacement, ft</u>
627	3/4	13.0895	627	8.21	8.21
1081	1	17.4524	454	7.92	16.13
1372	1	17.4524	291	5.08	21.21

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

RECEIVED

FEB 19 1982

O. C. D.
ARTESIA, OFFICE

Les Skinner, P.E.

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