rm 3160-5 ove_ber 1983)		<b>NITED STATES</b>	SUBMIT IN PELIC	re Expires August 31, 1985
rmerly 9-331)	DEPAR	T. IN OF THE INTE	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO. (
	BURI	EAU OF LAND MANAGEME	INTATOSIA, MA CORNE	<u>NM 026418</u>
(Do not use	SUNDRY NC this form for pro Use "APPL	DTICES AND REPORTS posais to drill or to deepen or plu ICATION FOR PERMIT-" for suc	S ON WELLS ug back to a difference more proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
				?. UNIT AQREEMENT NAME
WELL X W	ELL OTHER			NE Square Lake Premier
NAME OF OPERAT			SEP 14 88	8. PARM OR LEASE NAME
	oc Oil Corp	oration $\vee$	0.00	NE SQ LAKE (DD) 1
ADDRESS OF OPE	Box 5970	Hobbs, New Mexico	O. C. D. 88241 ARTESIA, OFFICE	31
	LL (Report locatio	10. PIELD AND POOL, OR WILCCAT		
330' FSL, 1650' FEL				11. EBC., T., B., M., OR BLK. AND SUBVEY OR ABBA
PERMIT NO.		15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	Sec. 4, T16S, R31E 12. COUNTY OR PARISE 13. STATE
		4216'		Eddy NM
			e Nature of Notice, Report, o	
	NOTICE OF INT	TENTION TO:	suba	BOURNT EBPORT OF:
TEST WATER BI	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREA	лт	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDI	12.8	ABANDON <sup>®</sup>	SHOOTING OR ACIDIZING	
REPAIR WELL (Other) DESCRIBE PROPOS proposed wor	SED OB COMPLETED ( k. If well is dire		(Other) Sundry to (Note: Report rest Completion or Reco	Drilling Permit Drilling Permit alts of multiple completion on Well mpletion Report and Log form.) tes, including estimated date of starting any tical depths for all markers and somes perti-
REPAIR WELL (Other)	Laying Do MW: 10.6, to 8.5 bp	CHANGE PLANE	(Other) Sundry to (Norg: Report reat Completion or Reco. Inent details, and give pertinent dai locations and measured and true ver of . Fm: Dol. Made 12 water flow at 3596' 22'-90', 3608'-12', 36	Drilling Permit alts of multiple completion on Well mpletion Report and Log form.) tes, including estimated date of starting any tical depths for all markers and sones perti- 6'. Dev. @ 3670' 1°.
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\*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Р. О. ВОХТАТ PHONE (505) 745-6651 470

ARTESIA FISHING TOOL COMPANY

RECEIVED

ARTESIA, NEW MEXICO 88210

SEP 14'88

O. C. D. ARTESIA, ORRICE

August 17, 1988

Penroc Oil Box 5970 Hobbs, NM 88240

> Re: Northeast Square Lake Unit #31 860' FSL & 2150' FWL 3305 4/6.0 E Sec. 43, T16S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
320'	1/2°
835'	1°
1330'	1/2°
1824 '	1°
2208'	1°
2759'	1°
3251'	1°
3670'	l°

Very truly yours,

B. N. Muncy Jr. Secretary STATE OF NEW MEXICO COUNTY OF EDDY

§ §

The foregoing was acknowledged before me this 17th day of August, 1988.

16 22 ma NOTARY PUBLI

