F-rm 3160-4 (November 1983) (formerly 9-330)

Draver D. CATE.

Form approved. FILE	V
Budget Bureau No. 1004-0137	CP
Expires August 31, 1985	

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DUDE ALL OF LAND MANAGEMENT	\sim	٠.	TETETSE SINE)
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	שנו	BUREA	AU OF LAN	ID MANA	GEME	NT	任し	E I Yrtioth	se side)	NM 02		ON AND SERIAL NO.
WELL CO	MPLETIC	O NC	R RECO	MPLETI	ON F	REPORT,	AN	b roc	A * A 8	6. IF INDIAN,	ALLOT	THE OR TRIBE NAME
ia. TYPE OF WEL	L:	OH. WELL	X GAS WELL	DB	. Y 🗌	Other JEP	REC	PIVED.	<u>-</u>	7. UNIT AGRE	EMENT	NAME
b. TYPE OF COM	PLETION: WORK	DEEL-	PLUG BACK	DIFF	% . 🗆	CAN Other AND	. <u></u>	·	::::::::::::::::::::::::::::::::::::::	NE SQUAR		KE PR. UNIT
2. NAME OF OPERAT				/		7,1,1	SEP	26 '88		NE SO.	LAK	E UNIT
	PENRO	C OIL	CORPORA	TION 🗸						9. WELL NO.	741)	
3. ADDRESS OF UPE							0.	C. D.		l	31	
P.O. BOX	5970 HC	BBS,	NEW MEXI	CO 8824	41			IA, OFFICE	<u> </u>	10. FIELD ANI	POOL,	OR WILDCAT
4. LOCATION OF WE At surface 33(accordance	with an	y State requi	remen	ts)*		11. SEC., T., R	AKE (OUEEN-G-S
At top prod. in	terval report	ed below										
At total depth			S	AME AS	ABOV	E				SEC. 4	, T1	6S, R31E
				14. PEF	MIT NO.		DATE	ISSUED		12. COUNTY O	R	13. STATE
			*	1	N/A		7-	7-88		PARISH		NM
5. DATE SPUDDED	16. DATE	T.D. REACI	HED 17. DAT	E COMPL. (Ready to	o prod.) 15	. ELE	VATIONS (D	F, RKB,	RT, GR, ETC.)*	19. £	EV. CASINGHEAD
8-4-88	8-10	88–0	9	-3-88				4216	•			
20. TOTAL DEPTH, MD 3670 1	A TVD 2		40 1	TVD 22.	IF MUL HOW M	TIPLE COMPL.	,	23. INTE	RVALS LED BY	ROTARY TOOL	s	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF			, BOTTOM,	NAME (N	MD AND TVD)	•				25.	WAS DIRECTIONAL
	3610	- 362	3' (GRAY	BURG)								YES
6. TYPE ELECTRIC	AND OTHER I	OGS RUN								<u>-</u>	27. WA	S WELL CORED
CNL -	DLL - N	ALL &	CBL								,	NO
8.				ING RECO	RD (Rep	ort all string	s set i	n well)				
CASING SIZE	WEIGHT	, LB./FT.	DEPTH SE	T (MD)	но	LE SIZE		CEM	ENTING	RECORD	1	AMOUNT PULLED
8 5/8"	23	ŧ	305	•	1	21 "				S'C',CaCl ₂		
5 ½"	15.	.5#	3670	7		7 7/8"	500	0 SXS I	XS Lite wt. 15# salt			
							40	0 SXS 1	Premi	um		circ. 25 SXS
	1.						<u> </u>					
:9 .			ER RECORD	,		l		30.		TUBING RECO		(25)
- SIZE	TOP (MD)	Bo	TTOM (MD)	SACKS CE	MENT*	SCREEN (M	(D)	2 3/8	211	3625	<u>"</u> -	PACKER SET (MD)
								2 3/1		3023	-	
1. PERFORATION RE	CORD (Interv	al, size a	nd number)	<u> </u>		32.	AC	ID. SHOT	FRACT	TURE, CEMENT	SQUE	EZE, ETC.
						DEPTH IN				OUNT AND KINE		
3610', 21	, & 23 H	Iydraj	et			3610 -	23		750 gal. 7½% HCL			
									1000	gal. 15%	HCL	
										w/30,000		
									37,0	00# - 20/	40,	18,000# 12/20
13.*						DUCTION			_ 			Post ID-2
ATE FIRST PRODUCT	TION	PRODUCTI	ON METHOD (Flowing, go	is lift, p	umping—size	and t	ype of pun	np)	shut	i-in)	(Producing or 1-6-89
9-4-88	1		UMPING	l propin	. mon	OIL-BBL.		GAS-N		PRO	DUCI	
DATE OF TEST	HOURS TE	STED	CHOKE SIZE	PROD'N	PERIOD	1		1		1		GAS-OIL RATIO
9-15-88	24 CASING PR	ESSURE	CALCULATED	011,	381.	17 GAS	MCF.	1 1	STM WATER-	70 вы.	OIL GR	AVITY-API (CORR.)
			24-HOUR BAT	18	17	1	TM	I		70		.6 API
4. DISPOSITION OF	AB (Bold, us	ed for fue	l, vented, etc.)		<u> </u>	1 2		!	·····	TEST WITNES		
VENTED	(TSTM)									CHIP MEY	ERS/	RICKY BRINTLE
5. LIST OF ATTACH										ACCEP	ED	OR RECURD
LOGS MAILE	D EARLII	ER, DE	VIATION	SERVEY	ATTA	CHED						SUS
16. I hereby certify	that the fo	regoing a	nd attached i	nformation	is comp	plete and cor	ect a	s determin	ed from	all available	oonds	2 0 1988
16	Car Alo	Akre	hard		rle	PRESI						16-88
SIGNED MOU	A MME V	MENT M	EPCHANIT.	111	- A-					DAIR		

E de position	GRAYBURG	FORMATION	drill-stem, tests, in recoveries):
• • • • • • • • • • • • • • • • • • •	3582'	TOP	acluding depth in
	3623'	BOTTOM	lerval tested, cu
	POROUS - SHOW OF OIL AND GAS	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
ANHYDRITE BASE SALT SEVEN RIVERS PENROSE REMIER (GB)	N STATE	FMAN	38. GEO
875' 1868' 2301' 3138' 3582'	MEAS, DEPTH	Ŧ	GEOLOGIC MARKERS
875' 1868' 2301' 3138' 3582'	TRUE VERT. DEPTH	TOP	

1,1%

ARTESIA FISHING TOOL COMPANYEIVED

P O BOX BEX PHONE (505) 746-6651 470

ARTESIA, NEW MEXICO 882 16P 19 8 22 MM 188

RECEIVED

CATA ARE/ L

August 17, 1988

SEP 26 '88

O. C. D. ARTESIA, OFFICE

Penroc Oil Box 5970 Hobbs, NM 88240

Re:

Northeast Square Lake Unit #31

860' FSL & 2150' FWL 380/5 - 1650/E

Sec. 3, T16S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
320'	1/2°
835'	1°
1330'	1/2°
1824'	J°
2208'	l°
2759'	l°
3251'	1°
3670¹	1°

Very truly yours,

Showle W. B

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 17th day of August, 1988.

