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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 28 '88

O. C. E.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8318-94

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name South Red Lake Grayburg
2. Name of Operator S & J Operating Company	8. Farm or Lease Name South Red Lake Grayburg
3. Address of Operator P. O. Box 2249, Wichita Falls, TX 76307	9. Well No. 47
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Red Lake-Queen-GR-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3617' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well reached total depth of 1775' @ 5:15 A.M. on 10/14/88. Ran 41 jts. of 5 1/2", 15.5# J-55 casing to 1774' with float shoe, 15' shoe jt. and baffle w/ latch down plug on bottom. Centralizers @ 1758', 1716', 1671', 1587' and 1497'. Cement with 400 sx 65% Class "C" and 35% Poz. Cement was circulated to the surface by pump and plug method. Cement was allowed to set for 48 hrs. and was tested to 1000 psi for 30 minutes and pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Sandy Robertson TITLE: Petroleum Engineer DATE: 10/25/88

Original Signed By
Mike Williams

APPROVED BY: _____ TITLE: _____ DATE: NOV 04 1988

CONDITIONS OF APPROVAL, IF ANY: