

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-8318-94

1a. TYPE OF WELL *Bgm*

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
S & J Operating Company

3. Address of Operator
P. O. Box 2249, Wichita Falls, TX 76307

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 36 TWP. 17S RGE. 27E

7. Unit Agreement Name
South Red Lake Grayburg

8. Farm or Lease Name
South Red Lake Grayburg

9. Well No.
47

10. Field and Pool, or Wildcat
Red Lake Queen GB-S

15. Date Spudded
10/10/88

16. Date T.D. Reached
10/14/88

17. Date Compl. (Ready to Prod.)
10/22/88

18. Elevations (DF, RKB, RT, GR, etc.)
3617 GR

19. Elev. Casinghead
3620

20. Total Depth
1775'

21. Plug Back T.D.
1755

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools: 0-1775
Cable Tools: N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name
1697' - 1733' (Grayburg)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Later Log/MSFL Litho-Density/Comp. Neutron, Litho-Cyberlook

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	370	12 1/4"	225 sx Premium Plus w/ 2% CaCl	None
5 1/2	15.5	1774	7 7/8"	440 sx 65% Class "C" 35% Poz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	1700	-

31. Perforation Record (Interval, size and number)
1697' - 1708', 1729' - 1733' w/4" hollow cased carrier gun, 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1697' - 1733'	500 gals MCA
	Frac w/20,000# 20/40 Sand and 475 bbls gel

33. PRODUCTION

Date First Production
10/25/88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2 1/4" Rod Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test
10/28/88

Hours Tested
24

Choke Size
-

Prod'n. For Test Period
Oil - Bbl. 70 Gas - MCF 1 Water - Bbl. 92 Gas - Oil Ratio 14

Flow Tubing Press.
-

Casing Pressure
30

Calculated 24-Hour Rate
Oil - Bbl. 70 Gas - MCF 1 Water - Bbl. 92 Oil Gravity - API (Corr.) 38

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

35. List of Attachments
Test Witnessed By
Horace DeLong

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Sandy Robertson* TITLE Petroleum Engineer DATE 11/1/88

