Subank 5 Coules	,		New Mexico			Ferm C-104
Subank 5 Copies Appropriate District Office DISTRICT J	RECEIVED		Natural Resources Departm	ent		Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM \$8240			ATION DIVISIO	N	( Sant	at Bottom of Page
DISTRICT II P.O. Drawer DD, Antonia, NM 88210	ALLO 30 %	<sup>-</sup>	Box 2088		Sant. File	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410			Mexico 87504-2088		Tran	sporter Oil Gas
_	REQU	EST FOR ALLOW		ZATION	Oper	210/
Cperator	ARTESIA, OF	NCE MANSPURI C	DIL AND NATURAL GA		API No.	
S & J Operating Comp	any			01	5-25 <b>969</b>	
Address P. O. Box 2249, Wich	ita Rolla	Texas 76307				
Reason(s) for Filing (Check proper box)		<u>, 10203 70307</u>	Other (Please expla	nin)		
New Well	Cii	Change in Transporter of:	]			
Change in Operator	Casingheed		]		<u> </u>	
f change of operator give anma ad address of previous operator						
I. DESCRIPTION OF WELL						
			Name, lackeding Formation and Lake (Q-GB-SA)		of Longo Federal or Pee	Lense No. B-8318-94
Location					<b></b>	
Unit LotterF	:198		north Line and 2310		et Prom The	est Line
Section 36 Toward	hip 17S	Range 271	E , NMPM, E	ddy		County
II. DESIGNATION OF TRA	NSPODTED	OF OIL AND NAT				
Name of Authorized Transporter of Oil	<b>X</b> °	or Condensate	Address (Give address to wh	••		•
Permian Operating Lin Name of Authorized Transporter of Casis		tnership or Dry Gas	P. O. Box 1183, Address (Give address to wh			
l' well produces oil or liquids, ive location of tanks.				enected? When ?		
this production is commingled with the						
V. COMPLETION DATA	γ	Oli Well Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Designate Type of Completion					Ĺ	
Date Spudded	Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.	
rvations (DF, RKB, RT, GR, stc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
erformions			l		Depth Casing Shoe	
·						
	<b>T</b> 1	RING CASING ANT	CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE			DEPTH SET		I SAC	
HOLE SIZE		NG & TUBING SIZE	DEPTH SET		SAC	
HOLE SIZE			DEPTH SET			
	CASI	NG & TUBING SIZE	DEPTH SET			
. TEST DATA AND REQUE	CASI	NG & TUBING SIZE		wable for this		dl 24 bours )
. TEST DATA AND REQUE	CASI	NG & TUBING SIZE	DEPTH SET		depth or be for fi	di 24 hours.)
. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	CASI ST FOR AL recovery of total Date of Test	NG & TUBING SIZE	sst be equal to or exceed top allow Producing Method (Flow, pur		depth or be for fi	di 24 hours.)
. TEST DATA AND REQUE IL WELL (Test must be ofter Inte First New Oil Rua To Tank	CASI	NG & TUBING SIZE	sst be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure		depth or be for fu ic.) Choke Size	ili 24 hours.)
. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank ength of Test	CASI ST FOR AL recovery of total Date of Test	NG & TUBING SIZE	sst be equal to or exceed top allow Producing Method (Flow, pur		depth or be for fi	dl 24 hours.)
. TEST DATA AND REQUE IL WELL (Test must be after bate First New Oil Run To Tank ength of Test uctual Prod. During Test	CASH ST FOR AL recovery of total Date of Test Tubing Press.	NG & TUBING SIZE	sst be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure		depth or be for fu ic.) Choke Size	dl 24 hours.)
. TEST DATA AND REQUE IL WELL (Test must be after Sate First New Oil Rua To Tank ength of Test uctual Prod. During Test GAS WELL	CASH ST FOR AL recovery of total Date of Test Tubing Press.	NG & TUBING SIZE	sst be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure		depth or be for fu ic.) Choke Size	
. TEST DATA AND REQUE IL WELL (Test must be ofter nue First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D	CASH ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls.	NG & TUBING SIZE	est be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls.		depth or be for fr c.) Choke Size Gas- MCF	
. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rus To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	CASH ST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls.	NG & TUBING SIZE	ust be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF		depth or be for fr c.) Choke Size Gas- MCF Gravity of Conde	
. TEST DATA AND REQUE IL WELL (Test must be after nue First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D sting Method (pilot, back pr.) IL OPERATOR CERTIFIC	CASH ST FOR AL recovery of total Date of Test Tubing Press Oil - Bols. Length of Tes Tubing Press CATE OF C	NG & TUBING SIZE	ust be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	np, gas lift, ei	depth or be for fn (c.) Choke Size Gas- MCF Gravity of Coade Choke Size	
. TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D setting Method (picot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	CASH ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls. Dil - Bbls. CATE OF C Latices of the Oil I that the information	NG & TUBING SIZE	ast be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CON	np, gas lift, ei SERVA	depth or be for fi (c.) Choke Size Gas- MCF Gravity of Coade Choke Size	VISION Parko
. TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D setting Method (picot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu	CASH ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls. Dil - Bbls. CATE OF C Latices of the Oil I that the information	NG & TUBING SIZE	ust be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	np, gas lift, ei SERVA	depth or be for fi (c.) Choke Size Gas- MCF Gravity of Coade Choke Size	VISION Parko
TEST DATA AND REQUE     Test must be after     Sate First New Oil Run To Tank     tength of Test     tength of Test     GAS WELL     Mctual Prod. Test - MCF/D     esting Method (pilot, back pr.)      I. OPERATOR CERTIFIC     I hereby certify that the rules and regu     Division have been complete to the best of my	CASH ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls. Dil - Bbls. CATE OF C Latices of the Oil I that the information	NG & TUBING SIZE	ast be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approvec ORIGIN	np, gar lift, ei SERVA g <u>AUG</u> AL SIGNI	depth or be for fi c.) Choke Size Gas-MCF Gravity of Coade Choke Size ATION DIV 3 1 1989 ED BY	VISION Parko
Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my MAMAY (F Signature	CASH ST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls. Length of Test Tubing Press. CATE OF C Listices of the Oil that the information informa- knowledge and CATE OF C	ILOWABLE I volume of load oil and mu ure COMPLIANCE il Conservation ation given above belief.	ast be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ORIGIN ByMIKE_VA	np, gar lift, ei SERVA g <u>AUG</u> AL SIGNI	depth or be for fr c.) Choke Size Gas-MCF Gravity of Coads Choke Size ATION DIV 3 1 1989 ED BY	VISION Parko
V. TEST DATA AND REQUE V. TEST DATA AND REQUE VIL (Test must be after Case First New Oil Run To Tank Length of Test Length of Test Length of Test Case Prod. During Test Case Prod. During Test GAS WELL Actual Prod. Test - MCF/D Case Method (pilot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complete to the best of my Manage Sandy Rohertson, Frinted Name	CASH ST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls. Length of Test Tubing Press. CATE OF C Lations of the Oil that the information knowledge and CATE OF C	ILOWABLE I volume of load oil and mu ure ure COMPLIANCE il Conservation ation given above belief. LOWABLE toomer Title	ast be equal to or exceed top allon Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ORIGIN ByMIKE_VA	np, gar lift, ei SERVA g <u>AUG</u> AL SIGNI	depth or be for fi c.) Choke Size Gas-MCF Gravity of Coade Choke Size ATION DIV 3 1 1989 ED BY	VISION Parko
TEST DATA AND REQUE     (Test must be after     Date First New Oil Run To Tank     ength of Test     cough of Test     Cough Prod. During Test     GAS WELL     Model (pilot, back pr.)      /I. OPERATOR CERTIFIC     I hereby certify that the rules and regu     Division have been complied with and     is true and complete to the best of my	CASH ST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls. Length of Test Tubing Press. CATE OF C Lations of the Oil that the information knowledge and CATE OF C	ILOWABLE I volume of load oil and mu ure COMPLIANCE il Conservation ation given above belief. LOWABLE Market State Market State Mark	Ast be equal to or exceed top allon Producing Method (Flow, pure Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ORIGIN By	np, gar lift, ei SERVA g <u>AUG</u> AL SIGNI	depth or be for fr c.) Choke Size Gas-MCF Gravity of Coads Choke Size ATION DIV 3 1 1989 ED BY	VISION Parko

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
d) Separate Form C 104 must be filed for each need in multiply completed wells.