

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL, COAL, COMMISSION  
RECEIVED  
SEP 21 1988  
ARTESIA, OFFICE  
(SE/4 NE/4)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR: Beach Exploration, Inc. ✓  
3. ADDRESS OF OPERATOR: 800 N. Marienfeld Suite 200 Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 330' FEL & FNL → 2310' (Unit H) ARTESIA, OFFICE  
At top prod. interval reported below (SE/4 NE/4)  
Same  
At total depth Same  
14. PERMIT NO. 30-015-25983 DATE ISSUED 9-15-88  
15. DATE SPUDDED 9-15-88 16. DATE T.D. REACHED 9-19-88 17. DATE COMPL. (Ready to prod.) 10-1-88  
18. ELEVATIONS (OF. R&B, RT, GR, ETC.)\* 3680.4' KB 3641.4' GL 3641'  
20. TOTAL DEPTH, MD & TVD 1800' 21. PLUG, BACK T.D., MD & TVD 1784'  
22. IF MULTIPLE COMPL., HOW MANY\* →  
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1714-1728 QUEEN  
25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Comp. Neutron Density, Dual Laterlog  
27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	311'	12 1/4"	250 Sxs C1 C + 2% CaCl circ'd	
4 1/2"	11.60#	1800'	7 7/8"	250 Sxs Prem Plus + 200 Sxs 50/50 Pozz circ'd	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1839'	

31. PERFORATION RECORD (Interval, size and number)

1714' - 1728'	12 Holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1714-1728	Acidized W/1200 Gals 15% NeFe Acid
	Frac W/20,000 Gals MytGel
	W/30,000# 20/40 Sand + 12,000# 12/20 Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-1-88	Pumping 2' X 1 1/4" X 13'	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-10-88	24	-	→	74	70	10	945

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	-	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease Use  
TEST WITNESSED BY Bob Bigard  
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: 1 Set of Logs, Schematic of Location, Inclination Reports  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED William J. Stetson TITLE Production DATE 10-11-88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO