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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 18 '88

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-2489	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 79701 4. Location of Well UNIT LETTER -I- 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16-S RANGE 27-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Duffield, 8810 JV-P 9. Well No. 1 10. Field and Pool, or Wildcat Diamond Mound AREA AT RISK 11. Elevation (Show whether DF, RT, GR, etc.) 3,547' GR 3,561' RKB 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-13-88 Rigged-up. Spudded: 10:30 a.m. Drld 17 1/2" hole . Cmt'd 13 3/8" 54.5# J55 STC csg @ 325' w/ 350 sx. Cmt Circ. WOC - 6 hrs.
- 10-14-88 Install csg head & BOP's. Cleaned out to shoe. Test BOP's & csg to 1,000 psi for 30 min. WOC - 12 hrs total & drld shoe. Drlg 12 1/4" hole.
- 10-15-88 Depth 1,500' Cmt'd 8 5/8" 24# J55 STC csg @ 1,500' w/ 950 sx. Cmt Circ WOC. Set slips & cutoff. Install spool & BOP's. Cleaned out to shoe. Tested BOP's & csg to 1,500 psi for 30 min. WOC 12 hrs total & Drld shoe.
- 10-17-88 Depth 1,901' Drlg 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Vaughan TITLE Regulatory Supervisor DATE 10/17/88

APPROVED BY For Record Only TITLE DATE OCT 20 1988

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.