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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 2489	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 79701 4. Location of Well UNIT LETTER -I- 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16-S RANGE 27-E N.M.P.M.	NOV 10 '88 O. C. D. ARTESIA, OFFICE
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7. Unit Agreement Name
8. Farm or Lease Name Duffield, 8810 JV-P
9. Well No. 1
10. Field and Pool, or Wildcat Diamond Mound (Atoka-Mor)

15. Elevation (Show whether DF, RT, GR, etc.) 2,547' GR 2,561' RKB (Corrected)

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>

ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-88 TD 8,650' Spotted 100 sx cmt from 8,300' - 8,100' WOC.

11-4-88 TD 8,650' Dressed off cmt plug to 8,200'
DST #1 - (Strawn/Atoka) 7,900' - 8,200' (300').

11-5-88 TD 8,650', PB 7,300' Spotted 50 sx plug 7,850' - 7,700'
Spotted 100 sx plug 7,400' - 7,280'.

11-6-88 TD 8,650', PB 7,300' DST #2 (Cisco) 7,086' - 7,300' (214')

11-7-88 Spotted P&A Plugs as follows:
50 sx ; 6,048' - 5,898'
50 sx ; 4,922' - 4,772'
50 sx ; 2,794' - 2,644'
75 sx ; 1,574' - 1,388'
50 sx ; 479' - 329'
10 sx ; Surface plug
Well P&A & rig released: 11:00 p.m.
Dry hole marker installed.

Post ID-2
11-18-88
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rosemary Voughton

TITLE Regulatory Administrator

DATE 11/9/88

APPROVED BY Danell Moore

TITLE Geology

DATE 11/13/89

CONDITIONS OF APPROVAL, IF ANY: