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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC - 1 '89

O. C. D.

ARTESIA, OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>George A. Chase Jr.</u>	Well API No. <u>30-015-26004</u>
Address <u>2001 Hermosa, ARTESIA, NEW MEX 88210</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Grandview Federal</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>SQUARE LAKE G-SA</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM-77042</u>
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line Section <u>20</u> Township <u>16S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>NAVAJO Refining Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 159 ARTESIA, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips 66 NATURAL GAS Co.</u>	Address (Give address to which approved copy of this form is to be sent) Zip 74004 <u>820-M PLAZA OFFICE Bldg., BARTLESVILLE, OK</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>20</u>	Twp. <u>16S</u>	Rge. <u>31E</u>	Is gas actually connected? <u>YES</u>	When? <u>11-22-89</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Port ID-3</u>			
					<u>12-8-89</u>			
					<u>Add GT: PP</u>			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George A. Chase Jr.  
Signature  
George A. Chase Jr. Operator  
Printed Name  
11-30-89 505 746-4069  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved DEC - 7 1989

By ORIGINAL SIGNED BY

Title DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.