

SUPPLEMENTAL DRILLING DATA

C & J DRILLING
MERIDIAN FEDERAL # 1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 25-16S-28E EDDY COUNTY

1. SURFACE FORMATION: Coppice Dunes
2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Salt	330'	Queen	1410'
Base Salt	488'	Grayburg	1640'
Seven Rivers	790'	San Andres	2250'
3. ANTICIPATED POROSITY ZONES:

Water	65'-80'; 1350'-1600'
Oil & Gas zones	listed above in Item 2
4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint	Condition
10"	100'	32#	J-55	STC	used
8 5/8"	325'	24#	J-55	STC	used
7"	1600'	24#	J-55	STC	used
5 1/2"	2800'	17#	J-55	STC	New
5. PRESSURE CONTROL EQUIPMENT:

8 5/8 8 Round Hindliter, manually operated. Exhibit C.
6. MUD PROGRAM:

It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck. Native mud will be used.
7. AUXILIARY EQUIPMENT:

N/A
8. TESTING, LOGGING & CORING PROGRAM

Gamma Ray Neutron, Porosity & Resistivity Log
9. ABNORMAL PRESSURES, TEMPERATURES OR GASES:

None anticipated
10. ANTICIPATED STARTING DATE:

As soon as possible. Duration of drilling, testing, and completion operations should be 60 to 75 days. Will be drilled with cable tool rig.