

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		3a. Area Code & Phone No. (505) 746-4787	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐			
2. NAME OF OPERATOR Fulton Enterprize			
3. ADDRESS OF OPERATOR P.O. Box 1176 Artesia, N.M. 88211-1176			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310 FNL 990FWL At top prod. interval reported below At total depth		AUG 27 1991 O. C. D. ARTESIA, OFFICE	
9a. API Well No. 30-015-26020		14. PERMIT NO. DATE ISSUED	
15. DATE SPUNDED 12-12-88	16. DATE T.D. REACHED 11-9-89	17. DATE COMPL. (Ready to prod) 7-8-91	18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*
20. TOTAL DEPTH, MD & TVD 2710	21. PLUG, BACK T.D., MD & TVD 1778	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS CT
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 1512-1578 Penrose			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Nectron Porosita & Resistivity Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WRIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	326	10"
7	23#	1452	8 1/2
4 1/2	9.5	1787	6 1/4
CEMENTING RECORD			
195 SX			
None			
Circulated			
AMOUNT PULLED 1200			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	15 90'		
31. PREPARATION RECORD (Interval, size and number)			
1512-1514 4 Holes			
1521-1528 8 Holes			
1530-1532 4 Holes			
1549-1551 4 Holes			
1570-1578 16 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1512-1578		20000 Gal Geled Water	
		46000# 2040 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-8-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 7-22	HOURS TESTED 24	CHOKER SIZE 1"	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 10
			GAS—MCF. 120
			WATER—BBL. 10
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY 3/1991 SJS			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

[Signature]

DATE

8-16-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Limestone	0	145		Salt Seven Rivers Queen	240 785 1512	nil
Anhydrite	145	240				
Salt	240	370				
Anhydrite	270	473				
Dolomite	473	785				
Gray Lime	785	857				
Anhydrite & shale	857	1306				
Water Sand	1306	1315				
Red Sand & Anhydrite	1315	1327				
Lime	1327	1390				
Sandy Anhydrite	1390	1453				
Dolomite & Sand	1453	1510				
Anhydrite & Sand	1572	1816				
Gray Lime	1816	1930				
Pink Lime	1930	1950				
Gray Lime	1950	2649				
Brown Lime	2649	2706				