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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Sou Rio Brazos Rd., Aztec, NM 87410

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Operator / 1				i i Opti	E CATA INCIDA	TURAL G		API No.		
Louis Fulton anterp	ruses			SE	P 1 3 19	91	1	015–2602	20	
P. O. Box 1176 Artesia.	N.M. 8	38211-1	176		O. C. D.					
(Check proper box)				ART	इन्हें के कि	ner (Please exp	lain)			
Vew Well XX		Change in	-	er of:		·	•			
Recompletion	Oil		Dry Gas							
hange in Operator	Caninghead	I Gas	Condensa	te 🗌						
change of operator give name d address of previous operator						···				
L DESCRIPTION OF WELL	ANDIFA	SF								
.ease Name			Pool Nam	e, Includi	ng Formation		Kind	(Lease		eage No.
Meridian Federal		1			ake Pin	- (- roco	1 .	Pederal or Fee		
Ocation Unit Letter'E''	: 231	0	Feet Fron	1 The	lorth Li	e and _900	Fe	et From The		Line
Section 25 Township	<u> </u>	South				мрм,			Eddy	County
I. DESIGNATION OF TRAN	SPORTE	OF OF	LAND	NA TT	DAI CAC					
lame of Authorized Transporter of Oil		or Condens	L AND	NAIU		re address to w	hiah a			
Navajo Refining Co.										ni j
ame of Authorized Transporter of Casing		X ·	or Dry Ga	<u>, </u>	P.O. Box 159 Artesia NM 88210 Address (Give address to which approved copy of this form is to be sent)					41
Conoco Inc.		ٔ لیما	, U	~						nt)
well produces oil or liquids,	Unit !	Sec.	Twp.	Rge.	10 Desta Dr. West Midland TX 79705 ls gas actually connected? When?					
ve location of tanks.	E	25	16	28	no	y williams;	Viteri	•		
this production is commingled with that five COMPLETION DATA	rom any other	r lease or p	ool, give o	commingl	ing order num	ber:	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion -	- (X)	Oil Well	Gar	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl.		Prod.		X Total Depth	l	.1	P.B.T.D.		.l
12-12-88	7-8-91				2710			1778		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Clas Pay			Tubing Depth		
3776.4 GR Penrose					1512-1578			1590'		
erforations	-		_		f			Depth Casing	g Shoe	
1512-1587								1787		
					CEMENTI	NG RECOR				
HOLE SIZE	CASI	ING & TUE	BING SIZ	E		DEPTH SET			ACKS CEM	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.