

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ FRS DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ AREA ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR
800 N. Marienfeld Suite 200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1932' FWL & 2410' FNL (Unit F)
At top prod. interval reported below Same (SE/4 NW/4)
At total depth Same

14. PERMIT NO. 30-015-26123
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM26072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Exxon A Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
High Lonesome (Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.18,T16S,R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE STUDDER 5-31-89
16. DATE T.D. REACHED 6-3-89
17. DATE COMPL. (Ready to prod.) 6-9-89
18. ELEVATIONS (OF, RKR, RT, GR, ETC.)* 3620.6 GL
19. ELEV. CASINGHEAD 3620.6 GL

20. TOTAL DEPTH, MD & TVD 1705'
21. PLUG, BACK T.D., MD & TVD 1692'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS XX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1645'—1655' (1 Shot per foot)
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog, Litho Density—Comp. Neutron
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	330'	12 1/4"	250 Sxs. PP (Circulated)	
4 1/2"	11.6#	1705'	7 7/8"	350 Sxs. Hal Lite + 250 Sxs.	
				50/50 Poz (Circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1678'	None

31. PERFORATION RECORD (Interval, size and number)

1645' - 1655' (1 Shot per foot)
(0.43" hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1645' - 1655'	1200 Gals NeFe Acid
	Fraced w/30,000# 20/40
	12,000#12/20 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-9-89		Pumping 2" X 1 1/2" X 12' Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-11-89	24	x	→	10	20	1	2000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	35.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum Co.

1992

TEST WITNESSED BY
Bob Bigard

35. LIST OF ATTACHMENTS

3 Set of Logs, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Chilton TITLE Production DATE 8-10-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	680					
Queen	1640					