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5. DISTANCE FROM PROPOSED <sup>®</sup> LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. 330 <sup>1</sup> (Also to nearest drig. unit line, if any)			16. NO RESACEES 40	FACELASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		<u> </u>	
3. DISTANCE FROM PBOP To Nearest Well, D or Applied For, on thi	RILLING, COMPLETED.		19. PROPOSED DEP 3750'	тн		20. ROTARY OR CABLE TOOLS		
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## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MEXICO OIL CONSERVATION COMMISS N WELL LOCATION AND ACREAGE DEDICATION PLAT

1

Well No.

All distances must be from the outer boundaries of the Section. Lease Norte Hills YW Federal YATES PETROLEUM CORPORATION County Township Range Section 16 South 30 East Eddy County, N.M. 28 Actual Footage Location of Well:

330	feet from the	South	line and	2310	feet from	the West	line	
Ground Level Elev.	Producing	Formation		Pool		<b>C</b> .	Dedicated Acreage:	
3751.	591	* Andre:	5	Sumehake	Graybon	<u>S.A.</u>	40	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

If answer is "yes," type of consolidation **Yes** X No

Operator

Unit Letter

Ν

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



YATES PETROLEUM CORFORATION Norte Hills "YW" Fed. #1 330' FSL & 2310' FWL Section 28-T16S-R30E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Sandy Alluvium.
- 2. The estimated tops of geologic markers are as follows:

1328'
1416'
2176'
2963 <b>'</b>
3750'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 150' Oil or Gas: 2176', 2963'

4. Proposed Casing Program: See Form 9-331C.

5. Pressure Control Equipment: See Form 9-331C and Exhibit B

- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly cock, pit level indicators and flow sensor equipment; sub with full opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: Under surface casing DST's: As warranted Coring: As warranted Logging: CNL/FDC from TD to casing with GR-CNL on to surface; DLL with TD to casing.

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9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION NORTE HILLS "YW" FED. #1 330' FSL and 2310' FWL Section 28-T16S-R30E Eddy County, New Mexico

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

## 1. EXISTING ROADS:

Exhibit A is a portion of a BLM color quad map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 4.5 miles north of Loco Hills, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- A. Go on Eddy County Road (217) Hagerman Cutoff Road north for 4.5 miles.
- B. New road will start here.
- 2. PLANNED ACCESS ROAD
  - A. The proposed new access road will be approximately 2000' in length from point of origin to the southwest edge of the drilling pad. The road will lie in a west to east direction.
  - B. The new road will be 14 feet in width (driving surface).
  - C. The new road will be bladed with drainage on one side. One turnout will be built.
  - D. The route of the road is visible.
- 3. LOCATION OF EXISTING WELL
  - A. There is drilling activity within a one mile radius of the wellsite.
  - B. Exhibit B shows existing wells within a one-mile radius of the proposed wellsite.

Norte Hills "YW" Fed. #1

Page 2

- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. There are no production facilities on this lease at the present time.
  - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - 1. Federal pit in the SW/4SW/4 of Section 28-T16S-R30E.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted for appropriate approval.
  - D. Oil produced suring operations will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- 8. ANCILLIARY FACILITIES:
  - A. None required.

Norte Hills "YW" Fed. #1

Page 3

- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
  - B. The reserve pits will not be plastic lined.
  - C. A 400' X 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: The surface ownership and mineral ownership is federally administered by the Bureau of Land Management.
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:
  - A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 505-748-1471 B. Through Drilling Operations:

Al Springer, Drilling Superintendent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 505-748-1471 Norte Hills "YW" Fed. #1

Page 4

15. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8-8-89

Date

Ken Beardemph]

Landman







EXHIBIT C

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