(Formerly 9–331) DEPARTMEN. J	STATES SUBMIT IN TRIPLIC (Other instructions) F THE INTERIOR verse side) ND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL MIN 59035
(Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or plug back to a different reservoir. PERMIT.—" for such proposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL S WELL OTHER		7. UNIT AGREEMENT NAME
2. HAMS OF OPERATOR		S. PARM OR LEASE NAME
ARMSTRONG ENERGY CORPORA 3. ADDRESS OF OFERATOR		Red Lake Federal
P.O. Box 1973, Roswell, 1. IOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	n accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT
1980' FSL & 1650' FWL	JIN 19 '90	Red Lake OGSA 11. BBC, T. B., M., OR BLE. AND BURNEY OR AREA Sec. 10,T17S,R28E
	TIONS (Show whether DF, BT, DE) SEC. DFEK	12. COUPTY OR PARISH 18. STATE Eddy NM
16. Check Appropriate	Box To Indicate Nature of Notice, Report	, or Other Data
NOTICE OF INTENTION TO:	(-)	UBBEQUENT RÉPORT OF:
PRACTURE TREAT NULLCIPLE CO		X ALTREING CASING
RHOOT OR ACIDIES ABANDON*	BEOUTING OR ACIDIZIN	ABANDONMBUT*
REPAIR WELL CHANGE PLAN	(Nors: Report	results of multiple completion on Well
17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Cle		ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and some perti-
05-16-90 through 05-22-9 Perforate 1792,93,94,99, Oil frac with 11420 gal.	1800; 1980,82,83,84,90;	2062,2062½.
Perforate 1479-86 at 2 St Gelled diesel nitrogen fo		, 44500# 20/40 sand.
Perforate 1428-46 at 2 Si Gelled diesel nitrogen fo	PF. oam frac with 48000 gal.	, 96800# 20/40 sand.
Initial production 14 bas	rrels of load oil per day	y and 190 MCFD gas.
	Action	(')
	the	
18. I hereby certify that the foregoing is true and co	prrect	
SIGNED Swood Vivogy	TITLE Production Superv	visor DATE 06-13-90
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side