

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

30-015-26192  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*13

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR  
800 N. Marienfeld Suite 200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FNL & 1650' FEL (Unit B)

At top prod. interval reported below (NW/4 NE/4)

At total depth Same

14. PERMIT NO. 30-015-26192 DATE ISSUED 9-25-89

6. IF INDEAN, ADOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Exxon A Federal

8. FARM OR LEASE NAME  
4

9. WELL NO.  
High Lonesome (Queen)

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18, T16S, R29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

15. DATE SPUDDED 10-1-89 16. DATE T.D. REACHED 10-4-89 17. DATE COMPL. (Ready to prod.) 10-4-89 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)\* 3659.5 GL 3667.5 KB 19. ELEV. CASINGHEAD 3659.5

20. TOTAL DEPTH, MD & TVD 1745' 21. PLUG, BACK T.D., MD & TVD 1745' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Laterolog, Compensated Neutron Litho-Density

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	298'	12 1/4"	250 Sxs Premium Plus	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Inclination Reports, 2 Copies of Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Barbara Shatton* TITLE Production DATE 10-12-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	714					
Seven Rivers	873					
Queen	1452					
Penrose	1689					

# ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~XX~~ PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

October 9, 1989

Beach Exploration  
Box 3669  
Midland, TX 79702

Re: Exxon A Federal #4  
990' FNL & 1650' FEL  
Sec. 18, T16S, R29E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
298'	3/4°
793'	1/2°
1414'	1 1/4°
1745'	2°

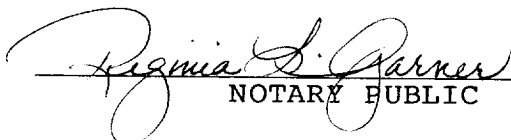
Very truly yours,



B. N. Muncy Jr.  
Secretary

STATE OF NEW MEXICO §  
COUNTY OF EDDY §

The foregoing was acknowledged before me this 9th day of October, 1989.

  
NOTARY PUBLIC

