

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30--015-26252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VOGEL
8. Well No. 1
9. Pool name or Wildcat Und. Kennedy Farms Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED JUN 19 '90 ARTESIA OFFICE
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 14 Township 17S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/90 - Halliburton perforated the Morrow formation 8444-51'. 7' x 8 holes. and 8464-85'. 21' x 22 holes.

2/23/90 - Halliburton acidized Morrow perms with 2500 gals 7½% HCL acid + additives + 30 ball sealers + 500 scf/bbl of N₂. Had good ball action. Did not ball off. ISIP 3000#, 5 mins. 2170#, 10 mins. 1860#, 15 mins. 1700#. RD Halliburton and started flowing back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaylon Thompson TITLE Engr. Oprns. Sec. DATE 6/11/90
TYPE OR PRINT NAME Gaylon Thompson (214) 561-2900 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

JUN 26 1990

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: