

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-20351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company /

APR 27 '90

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

O. C. D.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FWL & 660' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "R"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Logan Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-T17S-R27E

14. PERMIT NO.

API #30-015-26302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3367.6' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Intermediate Casing

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/19/90 - Ran intermediate casing as follows:

1 - 8-5/8" Guide Shoe	.85'
1 - 8-5/8" 24# Jq55 New Shoe Joint	43.58'
1 - 8-5/8" Float Collar	.95'
41 - jts 8-5/8" 24# J-55 New Casing	1784.83'
Total	1830.21'
KB Correction	5.21'
Set At	1825.00'

Cemented with 250 sxs Thix-Set containing 5/sx Gilsonite + 1/2#/sx Flocele + 2% CaCl₂ followed by 400 sxs Class "C" containing 6% gel + 5#/sx Gilsonite + 1/2#/sx Flocele + 2% CaCl₂ followed by 200 sxs Class "C" containing 2#/sx Gilsonite + 1/2#/sx Flocele + 3% CaCl₂. Plug down to 1784' at 3:00 PM 3/17/90. Did not circulate cement. Had full to partial returns while cementing. WOC 6 hrs. Ran temperature survey. Approx. TOC at 850' from surface. Ran 1" pipe and tagged fill at 767'. Cemented with 500 sxs Class "C". Did not circulate cement. WOC 3 hrs. Tagged cmt at 460' from surface. Cemented with 180 sxs Class "C". Circ 35 sxs to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 4/06/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1990

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO