

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-20351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "R"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Logan Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

17-17S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FWL & 660' FSL

14. PERMIT NO.

API #30-015-26302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3383.1, GL 3367.6'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/13/90 - TD 9120'. Ran 223 joints of 4-1/2" casing as follows:

1 - 4-1/2" Float Shoe	1.20'
1 - 4-1/2" 11.6# N-80 Used Shoe Joint	43.98'
1 - 4-1/2" Float Collar	.82'
67 - jts 4-1/2" 11.6# N-80 Used Casing	2846.88'
85 - jts 4-1/2" 10.5# K-55 Used Casing	3550.76'
38 - jts 4-1/2" 11.6# N-80 Used Casing	1343.62'
12 - jts 4-1/2" 11.6# M-75 Used Casing	505.51'
21 - jts 4-1/2" 11.6# N-80 Used Casing	858.75'
Total	9151.52'
KB Correction	31.52'
Set at	9120.00'

RECEIVED

JUL 20 '90

C. C. D.

ARTESIA, OFFICE

Halliburton cemented with 1700 sxs Howco Lite containing 5#/sx Gilsonite + 1#/sx Flocele + .5% Halad 22-A + .3% CFR-3 followed by 200 sxs Class "H" containing 5#/sx KCL + .3% CFR-3 + .5% Halad 22-A. Full returns while cementing. Pumped plug down with 150 gallons 10% acetic acid followed by 2% KCL water. Plug down to 9074' at 2:15 AM 4/14/90. Floats held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 7/06/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side CARLSBAD, NEW MEXICO