

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0110
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-20351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "R"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-17S-27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FWL & 660' FSL

14. PERMIT NO.

API #30-015-26302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3383.1', GL 3367.6'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/15/90 - RU Halliburton and perforated Atoka formation 8626-38'. 12' x 24 holes. Acidized Atoka perms with 1500 gals 7½% Mor-Flo BC acid + additives + 1000 scf/bbl of N2 + 50 ball sealers. FBP 5200#, Max PP 6500# at ballout. Min PP 5060# at 4.5 BPM. Avg PP 5890# at 3.2 BPM. Had good ball action. Balled off. Well started flowing.

6/20/90 - MIRU Halliburton. Foam fraced Atoka formation with 45 tons CO2 + 85 bbls of gelled 2% KCL water + 6300# of 20/40 Interprop + additives. Max PP 9250# at 6 BPM, Min PP 8650# at 5.7 BPM. Avg PP 9000# at 6 BPM. Flushed with straight 2% KCL water. ISIP 3850# (15 mins 3330#). Started flowing well back.

RECEIVED

JUL 20 '90

O. C. D.
ARTESIA, OFFICE

JUL 11 10 40 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 7/06/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side CARLSBAD, NEW MEXICO