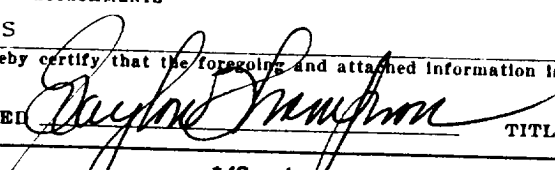


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		14. PERMIT NO. API #30-015-26302		DATE ISSUED JUL 20 '90	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR Mewbourne Oil Company					
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75703					
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)* At surface 1190' FWL & 660' FSL At top prod. interval reported below At total depth Same					
15. DATE SPUDDED 3/13/90		16. DATE T.D. REACHED 4/13/90		17. DATE COMPL. (Ready to prod.) 6/23/90	
20. TOTAL DEPTH, MD & TVD 9120'		21. PLUG, BACK T.D., MD & TVD 9074'		18. ELEVATIONS (DF, KKB, RT, GE, ETC.)* KB 3383.1', GL 3367.6'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka - 8626-38'				19. ELEV. CASINGHEAD KB 3383.1', GL 3367.6'	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL - DSN, DLL - MG, MST				25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		68#		340'	
8-5/8"		24#		1825'	
4-1/2"		10.5# &		9120'	
		11.6#			
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		600 sacks		None	
11"		1350 sacks		None	
7-7/8"		1900 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		8505'		8505'	
31. PERFORATION RECORD (Interval, size and number)					
Atoka - 8626-38' (12' x 24 holes) Morrow - 8898-8908' (10' x 31 holes) See Back for Acid and Frac					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8626-38'		Acidized w/1500 gals 7 1/2% Mor-Flo BC. Foam fraced with 45 tons CO2 + 85 bbls gelled 2% KCL wtr + 6300# 20/40 Interprop			
33. PRODUCTION					
DATE FIRST PRODUCTION 6/21/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6/22/90		HOURS TESTED 24		CHOKE SIZE 12/64"	
FLOW. TUBING PRESS. 750#		CASINO PRESSURE --		CALCULATED 24-HOUR RATE --	
OIL—BBL. 10		GAS—MCF. 1,110		WATER—BBL. 6	
OIL GRAVITY-API (CORR.) 43°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Engr. Oprns. Secretary		DATE 7/06/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka Sand	8625'	8638'	Sandstone
Lower Morrow Sand	8893'	8908'	Sandstone
<u>PERFORATION RECORD</u>			
Lower Morrow	8898'	8908'	<u>ACID, FRACTURE</u> Acidized with 1000 gals 7½% acid. Foam fraced with 7000 gals gelled 2% KCL water + 58 tons CO2 + 11,800# 20/40 Interprop.
Retrievable bridge plug set at 8709'. At present producing only from Atoka Formation.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	534'	
San Andres	1294'	
Glorieta	2688'	
Tubb	4072'	
Abo	4734'	
Wolfcamp	6101'	
Cisco	7257'	
Canyon	7711'	
Strawn	8175'	
Atoka Sand	8625'	
Morrow	8746'	
Lower Morrow	8856'	
Chester	9046'	