

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEAD, DESIGNATION AND SERIAL NO.

LC-068712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 8 11 13 AM '90

7. UNIT AGREEMENT NAME

C/N/A

8. FARM OR LEASE NAME

H & K Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Redlake Queen, Grayburg

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T. 17S, R. 28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Hanson Operating Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 990' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T. 17S, R. 28E

At top prod. interval reported below

At total depth Same

MAY - 8 1991

O. C. D.
ARTESIA, OFFICE

CONFIDENTIAL

14. PERMIT NO. 30-015-26307
DATE ISSUED

15. DATE SPUDDED 05/21/90
16. DATE T.D. REACHED 05/26/90
17. DATE COMPL. (Ready to prod.) 06/26/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3647' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2250'
21. PLUG. BACK T.D., MD & TVD 2175'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-2250
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2126-2153' Premier
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron Formation Density, Dual Laterolog Micro-SFL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	524'	12-1/4	350 sx Class C	
5-1/2	14#	2250'	7-7/8	150 sx Lite, 200 sx C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2093'	2093'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2126-2153'	.47	19 Shots	2126-2153'	2000 Gal 15% NEFE 20000 Gal foam w/44000# SD

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/26/90		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
06/27/90	1	14/64		0	28	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
614	Pkr		0	669	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
TEST WITNESSED BY David Sweeney

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brenda K. Godfrey TITLE Production Analyst DATE 08/08/90

*(See Instructions and Spaces for Additional Data on Reverse Side)