

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+
CLSF
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY -1 '90

WELL API NO. 30-015-26340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3138
7. Lease Name or Unit Agreement Name PEOC 12 State Comm
8. Well No. 1
9. Pool name or Wildcat Empire South (Morrow) Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Pacific Enterprises Oil Company (USA) ✓

3. Address of Operator
P. O. Box 3083, Midland, Texas 79702

4. Well Location
Unit Letter J : 2080 Feet From The south Line and 1980 Feet From The east Line
Section 12 Township 17S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3702.2' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Surface Casing: 4-18-90

Casing Depth: 378'

Size: 13-3/8"

Weight: 48#, H-40

Cemented with 370 sacks Howco premium plus w/1/4# flocele/sx and 2% CaCl₂. Cement did not circulate. TOC at 225'. Ran 1" cementing string down annulus to 206' and cemented with 25 sacks at 225'. WOC 1 hr. Ran 1" to 110'. Cemented with 150 sacks. Circulated 10 sacks to surface. Test 13-3/8" casing to 1000 psig. OK.
WOC 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. B. Buron, Jr. TITLE Regional Operations Mgr. DATE 4-30-90

TYPE OR PRINT NAME A. B. Buron, Jr.

TELEPHONE NO. 915-684-3861

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 29 1990

CONDITIONS OF APPROVAL, IF ANY: