Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Separtment

OII.	CONSER	VATIO	N DIVISI	ON

Form C-105
Revised 1-1-8

Fee Lease — 5 copies DISTRICT I		OILC	ONS	ERVAT	TON	DIVIS	SIO	N I	ELL API NO			57 m	
P.O. Box 1980, Hobbs, NM 88240			P.O. Box 2088					30-015-2 . Indicate Ty			- JL		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 875				7504-208	8			S	TATE X	FEE _			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						-	. State Oil & V–3138	Gas Lease	No.	!			
WELL	COMPLETION	OR RECO	MPLE	TION REP	ORT	AND LO	3						
la. Type of Well: OIL WELL			RY 🗌	OTHER				7	7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK PLUG DEPP OTHER							4	Big Geo:	raa Sta	+0			
WELL OVER X DEEPEN BACK RESVR OTHER 2. Name of Operator							 .	8. Well No.					
Mack Energy		n							2	****			
3. Address of Operators P.O. Box 96		NM 882	211-09	60 .	,			9	Cave Sa	or Wildcar n-Andre	LOUP 3	36034 st	
4. Well Location					1	/	··········						
Unit Letter	;;	80 Feet Fro	m The _	South		Line ar	wd	1980	Feet F	rom The _	East	·Line	
Section	12	Townshi	r	17S	Range			NM		Eddy		County	
10. Date Spudded 10-16-94	11. Date T.D. Read 10-21-9	1		mpi. <i>(Ready to</i> 5–94	Prod.)	13.	3	702.2			37	Casinghead 02.2	
15. Total Depth 7920 '	16. Plug Ba	ck T.D.	1	7. If Multiple Many Zone	Compl.	How 	18. Int Dr	tervals filled By	Rotary Tool		Cable To	ols	
19. Producing Interval(6994 - 7048	-	- Top, Botton	m, Name						12	20. Was Dir	ectional Su	rvey Made	
21. Type Electric and C									22. Was We				
	DSN, DLL-MS	FL							22. Web W	No			
23.	2011, 2 == 110		NC DE	ECORD (Dano	-+ all atri		et in 17	راام،				
CASING SIZE	WEIGHT L		DEPT			OLE SIZE	11g5 5		ENTING R	ECORD	AM	OUNT PULLED	
13 3/8	48			378'		17 1/2							
9 5/8	36	#			12 1/4		1550						
5 1/2	17	#	7920'		8 3/4		825						
24.		I INTED	PECOE	<u> </u>				25.	ודר	BING RE	CORD		
SIZE	TOP	BOTT	R RECORD TOM SACKS CEMENT		MENT	SCREEN 25.		بي.			H SET PACKER SET		
								2	7/8	70	70 '		
26. Perforation rec	cord (interval, siz	e, and num	iber)									JEEZE, ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6994'-7048' .05 6994'-7048' 1000 gals 15% NE													
6994'-7048' .05 6994'-7048' 6994'-7048'													
6994'-7048' 1000 gals 15% NE													
28. PRODUCTION													
Date First Production		Production N	dethod (Fi	lowing, gas lift	, рит ріі	ng - Size and	i type p	ump)		Well St	atus (Prod	. or Shut-in)	
11-15-94	itT	Cal	Pumpi	Prod'n For		Oil - Bbl.		Gas - MC	Ŧ V	Vater - Bbl.	Prod_	Gas - Oil Ratio	
Date of Test	Hours Tested	Chok	e Size	Test Perio		7	1		.	25			
11-16-94 Flow Tubing Press.	24 Casing Pressure		lated 24- Rate	Oil - Bbl.		Gas - M	CF	Wat	er - Bbl.		vity - AP	- (Corr.)	
29. Disposition of Gas	29. Disposition of Gas (Sold, used for fuel, verted, etc.) Test Witnessed By												
R. Chase													
30. List Attachments													
31. I hereby certify th	at the information	_		Drinted								10 15 5	
. /	1.000	alle		N C	rice	a D Ca	rter	Ti+1.	Produc	tion C.	Lerkn.	•• 12-15-94 l	

State of New Mexico inerals and Natural Resources Department Energ.

CONDITIONS OF APPROVAL, IF ANY:

Form	C-103
Revis	ed 1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box		WELL API NO.
1.0.00		30-015-26340
DISTRICT II Santa Fe, New Mexi P.O. Drawer DD, Artesia, NM 88210	· 0/304-2000	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
	•	V-3138
SUNDRY NOTICES AND REPORTS ON V	VELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL X WELL OTHER		Big George State
2. Name of Operator		8. Well No.
Mack Energy Corporation		#2
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960		West Cave San Andres
4. Well Location		
Unit Letter <u>J</u> : 2080 Feet From The South	Line and198	Feet From The East Line
	Range 28E	ADAMA Eddy Courts
Section 12 Township 17S	Range Z&E I her DF, RKB, RT, GR, etc.)	NMPM Eddy County
3702.2	•	
11. Check Appropriate Box to Indicate		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB
OTHER:	OTHER: Completion	on Work X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details work) SEE RULE 1103.	, and give pertinent dates, includ	ing estimated date of starting any proposed
10/29/94 Swabbing.		•
10/30/94 Swabbing.		
10/31/94 Put on pump.	eter	
11/01/94 thru 11/07/94 Pumping treatment w 11/08/94 Pulled rods and tubing. Perfed of	esg. 6994' - 7048'	•
11/09/94 Acidized perfs 6994' - 7048' w/10	000 gals 15% NEFE.	Started swabbing. 10% oil cut.
11/10/94 Ran in hole w/PPI tool. Acidized	l perfs w/1000 gal	s acid.
11/12/94 Put on pump.		
11/13/94 Pumping.		18 18 19
11/14/94 Pumping. 11/15/94 Pump 24 oil and 50 water.		4.
11/15/94 Pump 24 oil and 50 water. 11/16/94 Pump 7 oil and 25 water.		
		er er
I hereby certify that the information above is true and complete to the best of my knowledge a	nd belief.	
	mus Production Cle	rk DATE 11-16-94
TYPEORPRINTNAME Crissa D. Carter		ТЕГЕРНОНЕ NO. 748—1288
(This space for State Use)		
SUPERVISOR, DISTRICT II		DEC 6 1994
	mue	DATE