

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *251*

*W-18831*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Flats 4 Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamond Mound Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T16S, R28E

12. COUNTY OR PARISH | 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR  
DEKALB Energy Company

3. ADDRESS OF OPERATOR  
2626 JB Shepperd Pky, Ste A-200, Odessa, Tx. 79761

JUN 22 '90

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

A.C.D.  
ADMIN. OFFICE

S-1980 FSL & 2010 FWL, SEC 4, T16S, R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) Set Csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-7-90: Spud @ 8:30 am. Drld 17 1/2" hole to 400'. Ran 10 jts 13 3/8" 48# J-55 st&c csg to 400' w/ 3 centralizers & cmt w/ 425 sx class "c" w/ 2% CaCl. Circ 75 sx. Plug down @ 11:05 pm. 6-7-90: WOC.

6-8-90: Tstd pipe & BOP @ 1000# for 30 min. held Ok.

6-11-90: Drld 11" hole to 2200'. Ran 48 jts (2091.86') 8 5/8" 24# & 3 jts (130.41') 8 5/8" 32# csg set @ 2200'. Cmt w/ 650 sx Howco lite w/ 8# salt/sx, 1/4# Flocele + 200 sx class "c" w/ 2% CaCl. Plug down @ 7:14 am 6-11-90. Circ 96 sx smt. WOC. Tested pipe & BOP @ 1000# for 30 min. Tested Ok.

RECEIVED  
JUN 14 10 34 AM '90  
O.C.D. AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Deeney

TITLE Chief Production Clerk

DATE June 13, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side