

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 18831

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Flats "4" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamond Mound Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T-16s, R-28e

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 7 '90

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEKALB Energy Company

3. ADDRESS OF OPERATOR

2626 JB Shepperd Pky, Ste A-200, Odessa, TX. 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

S- 1980' FSL & 2010' FWL, Sec 4, T-16S, R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7-1-90: Drld 7 7/8" hole to TD @ 9400'. Ran 33 jts 5 1/2" 17# S-95 csg, 70 jts 5 1/2" 17# N-80 csg, 57 jts 5 1/2" 17# J-55 csg, 68 jts 5 1/2" 17# N-80 csg w/DV tool @ 6290'. Set @ 9353'. Cmt 1st stage w/310 sx Silicalite prem, 325 sx Premium w/10# Microbond/sx, 1# Latex/sx, .5 of 1% CFR-3 & .2 of 1% HR4. PD @ 3:30 PM. Open DV tool, circ 6 hrs. Cmt 2nd stage w/700 sx Silicalite follow w/200 sx Premium. PD @ 10:30 PM. TOC 2100'.

7-12-90: Drld cmt to 9353' & ran logs.

7-13-90: Perf w/2S/F (.47" holes) @ 9259'-63', 9205-09', 9187'-98', & 9092-96'.

7-14-90: Treated well w/10,000 SCF Nitrogen Pad. Acidize w/6000 gals 15% Mod-101 acid w/ 1000 SCF Nitrogen per bbl. Preparing to start testing.

RECEIVED
Aug 1 11 03 AM '90
CARLSON
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Denney R. L. Denney TITLE Chief Production Clerk

DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side