

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OCT - 2 '90

WELL API NO. 30-015-26452
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOC 34 State Comm
8. Well No. 1
9. Pool name or Wildcat Empire South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Pacific Enterprises Oil Co. (USA)	3. Address of Operator P. O. Box 3083, Midland, Texas 79702
4. Well Location Unit Letter J : 2220 Feet From The south Line and 1765 Feet From The east Line Section 34 Township 17S Range 28E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 6:00 AM 9-12-90

Ran and cemented 16 jts. 13-3/8", 54.5#, 8rd, J-55, ST&C casing on 9-12-90 at 513'. Cemented 13-3/8" with 525 sx Premium Plus class "C" with 2% CaCl and 1/4#/sx flocele. Circulated 140 sx cement to surface. WOC 13-3/4 hrs. Tested casing and hydril to 1000 psig.

Ran and cemented 61 jts. 9-5/8", 36#, 8rd, J-55, ST&C casing on 9-18-90 at 2625'. Cemented 9-5/8" with 1200 sx Premium Plus HLC cement with 6% gel and 10#/sx salt, followed by 160 sx Premium Plus cement. Circulated 165 sx to surface. WOC 18-1/2 hrs. Tested BOP to 2500 psig, rams to 2500 psig and annular to 2000 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy Tatarzyn TITLE Engineering Tech DATE 9-25-90  
TYPE OR PRINT NAME Nancy Tatarzyn TELEPHONE NO. 915-684-3861

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 16 1990

CONDITIONS OF APPROVAL, IF ANY: