

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 13 '90

WELL API NO. 30-015-26452
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOC "34" State Comm
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P. O. Box 1240, Graham, Texas 76046
4. Well Location Unit Letter J : 2220 Feet From The south Line and 1765 Feet From The east Line Section 34 Township 17S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: 5" Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE See reverse side for details of 5" production casing report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley K. Thomas TITLE Agent DATE 12/14/90
TYPE OR PRINT NAME Shirley K. Thomas TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 1990

ITEM (BOTTOM TO TOP)LENGTHTOP of
SECTION -K.B.

1 - Weatherford 5" Guide Shoe	0.83'	10,454.17' K.B.
1 - Joint 5" 23#/ft., P-110	39.57'	10,414.60' K.B.
1 - Weatherford 5" float shoe	1.40'	10,413.20' K.B.
39 - Joints 5" 23#/ft., P-110 Spiral Casing	1563.95'	8,849.25' K.B.
17 - Joints 5" 23#/ft., P-110 FL45	687.55'	8,161.70' K.B.
18 - Joints 5" 18#/ft., N-80 Rough Ct.	742.65'	7,419.05' K.B.
24 - Joints 5" 23#/ft., S-95 8rd	903.05'	6,516.00' K.B.
174 - Joints 5" 23#/ft., P-110 8rd	6496.00'	20.00' K.B.
Total Casing	10,435.00'	
K.B. to G.L.	20.00'	
Casing set at	10,455.00'	

NOTE: 1.) Ran 13 Weatherford Centralizers as follows:
(2) centralizers on first joint.
(1) each on Joints No. 2, 3, 4, 5, 8, 11, 14, 17, & 20
Interval 10,455 - 9685'.
(1) each on Joints 72, 74, 76, 78, interval 7565' -
7450'.

Circulated with rig pump for 35 minutes and cemented as follows:

Pumped 24 barrels super flush.
Pumped 4 barrels fresh water as spacer.
Cemented with 1335 sacks Premium Plus with 5# KCL/sk., .06% Halad 22A, .04%
CFR-3, (1.25 cu.ft./sk., yield, 14.15#/gallon weight).
Tailed in with 275 sacks Premium Plus with 5# KCl/sk., .06% halad 22A and .04%
CFR-3 (1.18 cu.ft./sk., yield and 15.6#/gallon weight).
Displaced with 165 barrels fresh water.
Plug down at 4:15 AM, November 1, 1990, holding at 2200 psig.
Installed 5" slips and pack-off.
Weld cut 5" casing.
Casing is hung in slips with 150,000#.