

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26452
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOC "34" State Comm
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Bettis, Boyle & Stovall	
3. Address of Operator P.O. Box 1240, Graham, Texas 76046	
4. Well Location Unit Letter J : 2220 Feet From The south Line and 1765 Feet From The east Line Section 34 Township 17S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: P/A CISC; COMPLETE W/C <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK IS TO START MONDAY 3/11/91.

1. Run and set a CIBP at 8,810' KB, dump 35 feet of cement on plug;
2. Run and set a CIBP at 8,297' KB, dump 35 feet of cement on plug.
3. Spot 250 gallons of 10% acetic acid at 7701' KB.
4. Perforate 7488', 7492', 7663', 7667', 7694' & 7701' KB (6 shots).
5. Displace acid; swab and/flow to clean-up and test.
6. Acidize with 3000 gallons of 20% NeFe acid, swab/flow to clean-up and test.
7. Install surface production equipment.
8. Run 4 point test.

PERFORATIONS 8865' THROUGH 8902' KB WERE NOT PRODUCTIVE OF HYDROCARBONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Brian TITLE CONSULTING-GEOL DATE 3/10/91
TYPE OR PRINT NAME JAMES F. O'BRIAN TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1991