

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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dsf
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-26452

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITTED
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

PEOC "34" State Comm

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ MAR 14 1991

2. Name of Operator
Bettis, Boyle & Stovall ✓ O. C. U.
ARTESIA, OFFICE

8. Well No.
1

3. Address of Operator
P. O. Box 1240, Graham, Texas 76046

9. Pool name or Wildcat
Empire South Morrow

4. Well Location
Unit Letter J : 2220 Feet From The south Line and 1765 Feet From The east Line
Section 34 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3660.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Daily Report on Cisco/Canyon comp. attempt. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Reverse side for daily reports on the completion attempt in the Cisco/Canyon zone from 8865' to 8902' K.B.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheyl D. Jonas TITLE Engineering Secretary DATE 3/13/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1991

CISCO-CANYON ZONES 8865' - 8902' KB
PE: 34" STATE COMM. NO. 1
Eddy County, NEW MEXICO

- 3/4/91: Moved-in and rigged up Pride Well Service Unit. SITP = 2490 psig, calculated BHP = 3212 psia. Bled well down to 150 psig in 90 minutes. Loaded tubing with 45 bbls. 2% KCl water. Removed well head and installed BOP, released packer. Pulled out of hole with tubing.
- 3/5/91: Rigged up Schlumberger; ran GR-JB to 10,350' KB. Ran and set CIBP @ 10,235' KB; WIH w/40' bailer. Bailer stopped at 5870' KB. Worked bailer free and pulled out of hole; no cement.
Trip in hole with 92 stands of tubing; reverse circ cement with 80 bbls. 2% KCl water. Pulled out of hole. Made two bailer runs; dumped 35 feet of cement on first plug; top of cement at 10,200' KB.
- 3/6/91: Rigged up Schlumberger
Made two bailer runs; dumped 35 feet of cement on plug; top of cement at 9,781' KB.
WIH with 379 joints tubing to 8980' KB.
Halliburton circulated 250 gallons of 10% acetic acid to spot. POH with 6 stands; shut down due to high winds.
- 3/7/91: Pulled out of the hole with tubing. Perforated (5) (.5") holes at 8868', 8883', 8923', 8968', and 8980'. Had packer problems shut down at 2:00 PM.
- 3/8/91: Went in hole with packer and 273 joints of tubing.
Reverse circulated with 6 bbls. 2% KCl water, set packer @ 8,816' KB
Tested annulus with 1000 psig, ok.
Rigged down BOP and NU well head.
Displaced 250 gal. of 10% acetic acid into formation; initial pump in pressure 1950 psig, pumped at 2.0 BPM at 4300 to 4500 psig. Pressure broke back to 4470 psig. ISOP = 3600 psig, 15" SIP = 1320 psig.
Made 10 swab runs and recovered appx. = 33 bbls. fluid. Had small gas flare on 9th. run. Fluid level at 2400' FS after 10 runs.
Swab results for day: Started swabbing at 12:30 PM, swabbed total of 5.5 hrs., recovered est. 41 bbls. water, final fluid level 5300' FS. Small gas flare at end. SIFN @ 6:00 PM.
- 3/9/91: 13 hour SITP = 585 psig, IFL @ 3750' FS.
After 6 swab runs, FL @ 5000' FS, recovered 15 bbls. water, very small gas flare, no condensate.
Swab results for day: Started swabbing at 7:30 AM, swabbed total of 5.5 hrs., recovered est. 30 bbls. water, final fluid level 5200' FS. Small gas flare at end. SIFN @ 1:00 PM.